

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 125-30086 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 06-25-03 completion date.

Well Operator: Calumet-Eakin Gas Co., L.L.C. KCC License #: 32993

Address: 701 Cedar Lake Blvd. City: Oklahoma City

State: Oklahoma Zip Code: 73114 Contact Phone: (405) 478 - 8770

Lease: McConnell - Calumet Well #: 1 Sec. 20 Twp. 34 S. R. 15 East West

Spot Location / QQQQ County: Montgomery

per order KCC - DSG

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 Set at: 239 Cemented with: 70 Sacks

Production Casing Size: 4-1/2 Set at: 1375 Cemented with: 110 Sacks

List (ALL) Perforations and Bridgeplug Sets: Iron Post 912'-914'; Bevier 925'-926'; Weir-Pittsburg 1064'-1065'. CIBP w 5 sks cmt on top @ 1150' to plug off Riverton Coal perms 1297'-1299'

Elevation: 812 (G.L. / K.B.) T.D.: 1461 P.B.T.D.: 1150 Anhydrite Depth: _____ (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): MIRU Service Unit. Bleed off any pressure, then tie on cementing unit to 4-1/2" csg & displace wellbore w/120 sks Class "A" mixed at 14.7 ppg with a yield of 1.36 cu-ft/sk. WOC then cutoff 8-5/8" & 4-1/2" casing strings 3' below GL. Cap 8-5/8 w/steel plate indicating well number and date plugged. Haul off equipment and remove anchors. Then restore location.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

**RECEIVED
KANSAS CORPORATION COMMISSION**

APR 09 2007

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Frank Bellamy

Phone: (918) 277 - 6201

Address: 447 State Highway 99 City / State: Pawhuska, Oklahoma 74056

Plugging Contractor: Unknown Consolidated Oil Well Service KCC License #: 31440

Address: _____ Phone: () -

Proposed Date and Hour of Plugging (if known?): Will call KCC District 3 office at 620/432-2300 at least 48 hours prior to Plugging Operation.

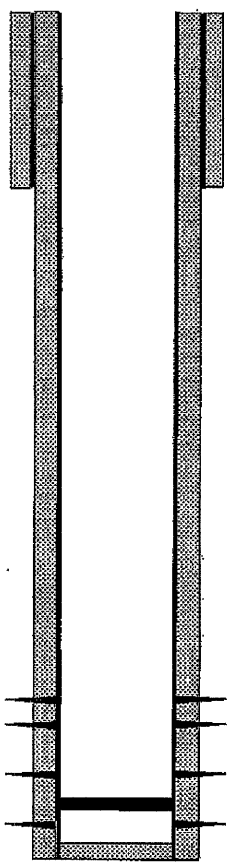
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-3-2007 Authorized Operator / Agent: David P. Spencer - Mgr Regulatory Affairs

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**CHAPARRAL ENERGY, L.L.C.
WELLBORE SCHEMATIC**

WELL NAME: McCONNELL #1		FIELD: TYRO				
LOCATION: SEC 20-T34S-R15E(C SE, SE, NE)		COUNTY: MONTGOMERY			STATE: KS	
ELEVATION: GL=812'		SPUD DATE: 03/18/02		COMP DATE: 06/25/03		
API#: 15-125-30086	PREPARED BY: SKIP CARLETON			DATE: 12/18/06		
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 239'	8 5/8"	20#	J-55		11 1/4"
CASING:	0' - 1375'	4 1/2"	10.5#	J-55		6 3/4"
CASING:						
TUBING:						
TUBING:						



CURRENT PROPOSED

OPERATOR: CALUMET-EAKIN GAS COMPANY, L.L.C.

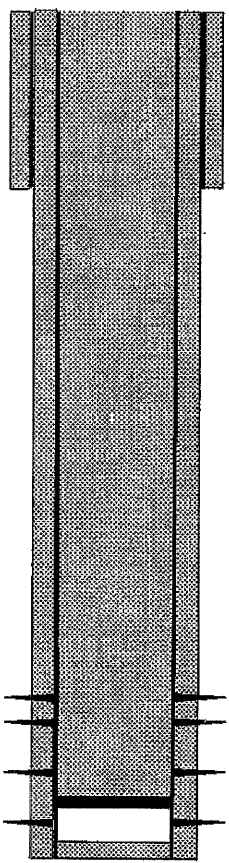
8 5/8" CASING @ 239' W/70 SXS. TOC @ SURFACE.

IRON POST COAL PERFORATIONS: 912'- 914'
 BEVIER COAL PERFORATIONS: 925'- 928'
 WEIR-PITTSBURG COAL PERFORATIONS: 1064'- 1065'
 CIBP @ 1150'
 RIVERTON COAL PERFORATIONS: 1324'- 1327'
 4 1/2" CASING @ 1375' W/110' SXS. TOC @ SURFACE
 TD @ 1418' PBTD @ 1410'

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 CONSERVATION DIVISION
 WICHITA, KS

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 CONSERVATION DIVISION
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Michael C. Moffet, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Calumet-Eakin Gas Company, LLC
701 Cedar Lake Blvd.
Oklahoma City, OK 73114

April 16, 2007

Re: MCCONNELL-CALUMET #1
API 15-125-30086-00-00
SESENE 20-34S-15E, 2310 FNL 330 FEL
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely

Barry Metz
Deputy Director