

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Larry E. McClelland

Address: 729 Plover Rd

Phone: (316) 320-9441 Operator License #: 6980

Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: October 17, 2006 (Date)

by: Mike Heffern (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

Mississippi Depth to Top: NA Bottom: NA T.D. NA  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-NA

Lease Name: Trapp

Well Number: #1

Spot Location (QQQQ): NA-NA-NA  
330 Feet from ☐ North / ☒ South Section Line

990 Feet from ☒ East / ☐ West Section Line

Sec. 23 Twp. 26 S. R. 9 ☒ East ☐ West

County: Greenwood

Date Well Completed: NA

Plugging Commenced: 10/17/2006

Plugging Completed: 10/18/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi	Oil	NA	NA	5 1/2"	NA	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set at 2049 ft. Pumped 200# Gel, spot 20 sacks of cement. Pulled tubing up to 900 ft. Pumped 100# GEI, spot 20 sacks of cement. Pulled tubing up to 200 ft. Brake circulation. Mixed 80 sacks of cement. Pulled tubing out of well and filled casing back up with 15 sacks of cement.

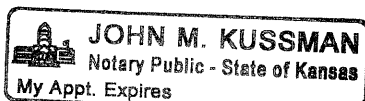
Name of Plugging Contractor: Cheever Well Service License #: 7719

Address: Box 677, Madison, Kansas 66860

Name of Party Responsible for Plugging Fees: Larry E. McClelland

State of Kansas County, Butler, ss.

\_\_\_\_\_, (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Larry E. McClelland

(Address) 729 Plover Rd, El Dorado, Kansas 67042

SUBSCRIBED and SWORN to before me this 9th day of January, 2007

John Kussman My Commission Expires: 8/6/09  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
FEB 05 2007  
KCC WICHITA

ED ID# 48-1214033  
MC ID# 156212  
Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316 685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

Hurricane Truck Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement and Acid  
Service Ticket  
T 1547

DATE 10-18-06

COUNTY Greenwood CITY \_\_\_\_\_

CHARGE TO McClelland Oil

ADDRESS 729 Plover Rd.

CITY Eldorado

ST Ks.

ZIP 67042-1224

LEASE & WELL NO. Trapp #1

CONTRACTOR Cheever Well Serv.

KIND OF JOB Plug To Abandon

SEC. 23

TWP. 26

RNG. 9

DIR. TO LOC. West of Eureka, South on J Rd. Across Bridge - West into

(OLD) NEW

Quantity	MATERIAL USED	Serv. Charge	
			200.00
135	SKS. 60/40 Pozmix cement		
465	lbs. Gel 4%		1000.35
			83.70
300	lbs. Gel > Spacers between Plugs		
			54.00
	BULK CHARGE		
30	BULK TRK. MILES		
30	PUMP TRK. MILES		171.00
5	Hrs. Water Truck		82.50
	PLUGS		375.00
		SALES TAX	
		TOTAL	2466.55

T.D. \_\_\_\_\_

SIZE HOLE ? > Cable Tool Hole

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH 2049', 900', 200' to Surface

PLUG USED 60/40 Pozmix w/ 4% Gel

REMARKS:

Rig up to Tubing set at 2049', Pumped 200' Gel, Spot 20 SKS cement  
Pull Tubing up to 900', Rig up to Tubing, Pumped 100' Gel, Spot 20 SKS cement  
Pull Tubing up to 200', Rig up to Tubing, Break circulation - Mixed 80 SKS cement - Cement returns  
To Surface - Pull Tubing out of well & fill casing back up with cement > Cement fill back approx 80'  
10-19-06 > Rig up Trk. & fill casing back up with cement = 15 SKS cement

CSG. SET AT \_\_\_\_\_

VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_

VOLUME \_\_\_\_\_

SIZE PIPE 5 1/2"

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

NAME

UNIT NO.

NAME

RECEIVED

FEB 05 2007

KCC WICHITA

Heath Watts

\* 185

Don #91, Clayton #88

Brad Butler