

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/10/08
Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31217
 Name: Chaco Energy Co.
 Address: P.O. Box 1587
 City/State/Zip: Denver, CO 80201
 Purchaser: NA
 Operator Contact Person: Alan Nelson
 Phone: (405) 942-3751
 Contractor: Name: H2 Drilling LLC
 License: 33793
 Wellsite Geologist: Austin Garner

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: NA

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

3-7-07	3-16-07	3-17-07 D&A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21926-0000County: FinneySW NW NW Sec. 29 Twp. 22 S. R. 30 ☐ East ☒ West

740 FNL (ref to NW corner) feet from S / N (circle one) Line of Section

330 FWL (ref to NW corner) feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Estes Well #: 1Field Name: WildcatProducing Formation: NAElevation: Ground: 2858 Kelly Bushing: 2868Total Depth: 4910 Plug Back Total Depth: NAAmount of Surface Pipe Set and Cemented at 340 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 (e.) ppm Fluid volume 5600 (e.) bblsDewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name: NA

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]Title: PRESIDENT Date: 4/10/07Subscribed and sworn to before me this 10 day of April2007Notary Public: [Signature]Date Commission Expires: 11-8-07

KCC Office Use ONLY

☐ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: RECEIVED☐ Wireline Log Received KANSAS CORPORATION COMMISSION☐ Geologist Report Received☐ UIC Distribution

APR 12 2007

CONSERVATION DIVISION
WICHITA, KS