CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OF GENERAL Form Must Be Typed

4/9/09

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Vincent Oil Corporation Address: 158 N. Market, Suite 700 Address: 158 N. Market, Suite 700 Purchasen: Oneok Midistream Gas Supply LLC Operator Contact Person, "Rick Hebstein Operator Name; "Operator Resonance Person, "Rick Hebstein Operator Name; "Operator Name;	Operator: License # 5004	API No. 15 - 151222540000
Acdress: 155 N. Market, Sulke 700 ChlyState Zip: Wichia, Kansas 67202 Chrostor. Name: Pickrall Drilling Co., Inc. Contractor. Name: Pekrall Drilling Co., Inc. Contractor. Name: Wideout Field Name: Wid	Name: Vincent Oil Corporation	- †
City/State/Zip: Witchite. Kaneas 67202 Purchaser. Oneok Midiatraam Gas Supply LLC Operator Contact Person: Risk Heisebeth Phone: (216		
Purchaser: Oneok Midstream Gas Supply LLC Operator Contact Person: Rick Hebsel Operator Contact Person: Rick Hebsel Phone: (_316)		
Contractor: Name: Pickerl Drilling Co., Inc.		1 000
Phone: (316) 262-373 APP 0 2017 Contractor: Name: Pickrell Drilling Co., inc. License: 5123 Wellate Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.		
Contractor: Name: Pickrell Drilling Co., Inc. License: 5123 Well set Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIGW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Well Management Discussion, Committed of the Status Depth: Gathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Deparator: Diginal Comp. Date: Original Total Depth: Other Core, WSW, Expl., Cathodic, etc) Plug Back Plug Back Total Depth: Other Core, Williams Depth: Other Core, Vol. Depth Docket No. Datal Completion Docket No. Other (SWD or Enh:?) Data Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130,	_	
Wellste Geologist: Designate Type of Completion: V. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry. Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Other (SWD or Enhr.) Docket No. Dual Completion Other (SWD or Enhr.) Docket No. Other (SWD or Enhr.) Other (SWD or Enhr.) Docket No. Other (SWD or Enhr.		
Wellsite Geologist: Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SlOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well info as follows: Dorginal Total Depth: 485 Plug Back Total Depth: 4515 ft. Multiple Stage Cementing Collar Used? resident re		
Designate Type of Completion: New Well		Producing Formation, L.K.C. 'B' zone
Total Depth: 4880 Plug Back Total Depth: 4515 ft. Amount of Surface Pipe Sat and Cemented at 410 Femp. Abd. Multiple Stage Cementing Collar Used? Yes 7 Femp. Abd. Multiple Stage Cementing Collar Used? Head of Multiple Completed on the Reserve Pth. Control Commission Pthan Lege Stage Abd. Abd. Departments of Completion Depth. Commission Pthan Lege Abd. Abd. Abd. Abd. Abd. Abd. Abd. Abd. Abd. Abd.	·	
Amount of Surface Pipe Set and Cemented at 410 Femples of the Sigw Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If yes, show depth set If Alternate II completion, cement circulated from feet depth to www. Sk of the Status of Status of the Status		
Multiple Stage Cementing Collar Used? Yes Z		
If yes, show depth set	,	
If Alternate II completion, cement circulated from feet depth to		
Departor: Seed depth to Seed		
Driginal Comp. Date:Original Total Depth:	•	
Drilling Fluid Management Plan Deepening Re-perf. Com. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Eneached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 of 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report sible attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemesterien are complete and correct to the best of my knowledge. It penied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Geologist Report Received Geologist Report Received RECEIVED Geologist Report Received		feet depth tosx cmt.
Despening Comp. Date:Original Total Depth:		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 12-12-06 12-30-06 1-23-07 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Mireline Log Received RECEIVED APR 1 0 2007	- · · · · · · · · · · · · · · · · · · ·	(Data must be collected from the Reserve Pit)
Dewatering method used removed free fluids and then allow to dry Commingled Docket No. Do	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 20,000 ppm Fluid volume 200 bbls
Location of fluid disposal if hauled offsite: Dual Completion	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) Ochter (SWD or Enhr.?) Ochter (SWD or Enhr.?) Docket No. 12-12-06 12-30-06 12-30-06 Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemed rerein are complete and correct to the best of my knowledge. If Denied, Yes Date: Wireline Log Received Geologist Report Received If Denied, Yes Date: Wireline Log Received Geologist Report Received MICC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received MICC Distribution APR 1 0 2007	Commingled Docket No.	
Lease Name: Watson #2 SWD License No.: 8061	Dual Completion Docket No	·
12-30-06 12-30-06 12-30-07 Date Reached TD Date Reached TD Completion Date or Recompletion Date or Docket No.: D-24238	Other (SWD or Enhr.?) Docket No	
Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date Pratt Docket No.: D-24238 NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Volume	12-12-06 12-30-06 1-23-07	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement rules are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received LUC Distribution APR 1 0 2007	Recompletion Date Recompletion Date	County: Pratt Docket No.: D-24238
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KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Received Letter of Confidentiality Received	erein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received Subscribed and sworn to before me this 9th day of April Letter of Confidentiality Received Subscribed and sworn to before me this 9th day of April Mireline Log Received Geologist Report Received RECEIVED Wireline Log Received Geologist Report Received UIC Distribution APR 1 0 2007	Signature: McCad VI. Newco	KCC Office Use ONLY
ubscribed and sworn to before me this 9th day of April If Denied, Yes Date:	itle: President Date: April 9, 2007	l etter of Confidentiality Passivad
wireline Log Received Geologist Report Received RECEIVED INDIANA EUBANKS UIC Distribution APR 1 0 2007		
Geologist Report Received RECEIVED		1
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Pate Commission Expires: YOLANDA EUBANKS APR 1 0 2007	lotary Public: Lolanda Enbark	LUC Distribution
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CUNDERVATION DIVIDION	NOTARY PUBLIC	CONSERVATION DIVISION