CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33739	API No. 15 - 099-24153-0000
Name: SEK Energy, LLC.	County: Labette
Address: P.O. Box 55	NW_ NW_ NE Sec. 11 Twp. 32 S. R. 18
City/State/Zip: Benedict, Kansas 66714	360 feet from S / N (circle one) Line of Section
Purchaser:	2310 feet from E/ W (circle one) Line of Section
Operator Contact Person: Kerry King	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _698-2150	(circle one) NE SE NW SW
Contractor: Name: L&S Well Services	Lease Name: Closs, Almeda Well #: 3-11
License: 33374 CONFIDENTIAL	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Pennsylvanian Coals
Designate Type of Completion:	Elevation: Ground: 922' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 938' Plug Back Total Depth: 925'
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 925'
Operator:	feet depth to 0 w/ 4 sx cmt.
Well Name:	- SX GIN.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: CEVED License No.
·	Lease Name: License No.:
12/27/06 12/28/06 NA Spud Date or Date Reached TD Completion Date or	Quarter Sec. 1.3 2007 S. R. East West
Recompletion Date Recompletion Date	County: KCC WICHITA Docket No.:
	WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: 1000	KCC Office Use ONLY
Title: CAESLOGIST Date: 49-07	Letter of Confidentiality Received
Subscribed and sworn to before me this $2/4$ day of $4/2$ (If Denied, Yes Date:
	, Wireline Log Received
2001.	Geologist Report Received
Notary Public: CFORGE SI	AUGHTER UIC Distribution
Date Commission Expires: 4-/-20/1 MAppt. Expires	ate of Kansas