

CONFIDENTIAL

REVISED - ADDED COMPLETION DATA

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APR 17 2007

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

1-11-09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

Nov. 14 2006 Dec. 9 2006 Feb 27 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22560-00-00
County: Stevens
Address: 71'N, 71'E OF -C -NWSE Sec. 1 Twp. 31 S. R. 35
2051 feet from S / N
1909 feet from E / W

Footages Calculated from Nearest Outside Section Corner:
Lease Name: Cutter Well #: 6

Field Name: Cutter Field
Producing Formation: Lower Morrow

Elevation: Ground: 2949' Kelly Bushing: 2961'
Total Depth: 5700' Plug Back Total Depth: 5610

Amount of Surface Pipe Set and Cemented at 1718 Feet

* Multiple Stage Cementing Collar Used? Yes
* If yes, show depth set 3219 Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 2,000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith

Title: ENGINEER IN CHIEF Date: 16/APRIL/2007

Subscribed and sworn to before me this 16th day of April

Notary Public: Diana E. Bell My Appt. Expires 8-10-07

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution