

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/13/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: P.O. BOX 82
City/State/Zip: SPIVEY, KS 67142
Purchaser: _____
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Jerry A. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/4/07</u>	<u>1/12/07</u>	<u>1/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,068-00-00
County: Kingman
SW SE SW Sec. 21 Twp. 30 S. R. 9 East West
650 feet from (S) / N (circle one) Line of Section
1660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lauterbach Well #: 1
Field Name: SPIVEY - GRABS - BASIL
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1647 Kelly Bushing: 1652
Total Depth: 4403 Plug Back Total Depth: 4361
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used hailed offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4-13-07
Subscribed and sworn to before me this 13th day of April,
2007.
Notary Public: Kathy Hill
Date Commission Expires: 01-04-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 16 2007

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-2011

CONSERVATION DIVISION
WICHITA, KS