CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OIL & GAS CONSERVATION DIVISION Form Must Be Typed

WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 Chystater/Ip. Mason MI 48854-0177 Chystater/Ip. Mason MI 48854-0177 Chystater/Ip. Mason MI 48854-0177 Chystater/Ip. Oneok Operator Contact Person: Beth Oswald Contractor: Name: McPherson License: 5575 Wellsite Geologist Well Re-Entry Werkover Oil SWD SIOW Dry Other (Core, WSW, Expt., Cathodic, elc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Operator: Oneo Soft Sill Barks Operator: Oil SWD Dry Other (Core, WSW, Expt., Cathodic, elc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Operator: Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Note Recompletion Date Intiling Fluid Management Plan Operator Name: Development Date Operator Name: Development Date Note (SWD or Enhr.?) Docket No. Operator Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wide Info as follows: Operator Sec. Twp. S. R. Is Explicated Section Corner: (ricke ne) NE SE NW SW Well Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground, 834' Kally Bushing: Total Depth: 1880' Plug Back Total Depth: (1880') Well Name: Original Corne, WSW, Expt., Cathodic, elc) If Alternate II completion, cement circulated from feet depth to will provide the searce Pit; Chloride content: Development Plan Original Corne, Date: Original Total Depth: (Date must be collected from the Reserve Pit; Chloride content: Development Plan Original Corne, SWW, Expt., Cathodic, elc) If Alternate II completion, cement circulated from feet depth to will disposal if haufed offsite: Operator: Operator: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wide Sc	e #	NPI No. 15 - 125-31255-00-00
City/State/Zij; Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Operator: Name: McPherson License: 5675 Welliste Geologist: Bill Barks Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Ord Order (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Other (SWD or Enhr.?!) Docket No. Other (SWD or Enhr.?!) Dock	rokee Basin Operating Co., LLC	County: Montgomery
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Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (.517) 244-8716 Contractor: Name: McPherson Ucentactor: Name: McPherson Ucense: 5675 Wellstire Geologist: Bill Barks Well #: C1-32 S Pield Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 8547		2481 FSL feet from S / N (circle one) Line of Section
Poorator Contact Person: Beth Oswald Phone: (.517_) 244-8716 Contractor: Name: MCPherson New Months Signature Months	9k	i134' FEL feet from E / W (circle one) Line of Section
Phone: (.517.) 244-8716 Contractor: Name: McPherson APR 1 2 MV License: 5675 Wellsite Geologist: Bill Barks CONTROLL Well #; C1-32 S Lease Name: T Rigdon et al	Person: Beth Oswald	
Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks Converse: 5675 Wellsite Geologist: Bill Barks Converse: 5675 Wellsite Geologist: Bill Barks Converse: 5675 Well geologist: Bill Barks Converse: 5675 Designate Type of Completion: Very New Well Re-Entry Workover Oil Syd SyD SlOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a printomation of side two of this form will be held confidential for a period of 12 months if requested in writing abuntited with the form (see rule a 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Sugnature: License Name: License Name: License Name: License No: Outerfer: Sec: Twp. S. R. East County: Dodet No: Cunty: Dodet No: KCC Office Use ONLY		
Velishe Geologist: Bill Barks	· McPherson	· · · · · · · · · · · · · · · · · · ·
Wellsite Geologist. Bill Barks Designate Type of Completion: New Well	ATR - F	
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New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Depending Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Downletion Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. 1-11-07 1-23-07 Tompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 af Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Total Depth: 1880' Plug Back Total Depth: 40 Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to will file stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to will. Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to will detenden for mile stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to will detenden for mile stage Cementing Collar Used? If Alternate II completion, cement circulated? If Alternate II completion, cement circulated? If Alternate II completion feet depth to will detenden for mile stage Cementing Collar Used? If Alternate II completion feet depth to will detenden for mile feet depth to will detenden for mile f		
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Muttiple Stage Cementing Collar Used? Yes	_	· · · · · · · · · · · · · · · · · · ·
Dry Ofther (Core, WSW, Expl., Cathodic, etc) If Yorkover/Re-entry: Old Well Info as follows: Operator:	, and the second	
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Departor: Geet depth to W/ Section S		
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1-11-07 1-23-07 1-30-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 are information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: KCC Office Use ONLY Docket No.: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East County: Docket No.: Docket No.: Docket No.: Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 are information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidential for a period of 12 months if requested in writin		
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1-11-07		nerator Name
The special state of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowfedge. Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Control of the state of the s	or Ennr.?) Docket No	
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Francisco V 12 - 57	the statutes, rules and regulations promulgated to regulate the and correct to the best of my knowledge.	oil and gas industry have been fully complied with and the statements
tra. Clark	La Corre	KCC Office Use ONLY
Title: Trigr (Per P) Date: 4-15-0 Letter of Confidentiality Attached	erh Date: 14-13-07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13 day of April, If Denied, Yes Date:	orn to before me this 13 day of Antil.	If Denied, YesDate:
Wireline Log Received RECEIVE	aug of representation	Wireline Log Received RECEIVED Geologist Report Received SAS CORPORATION COMMIS
Notary Public: CONTROL IV. COLLEGE REALITY P. ALLCOCK IIIC Distribution	andy R. allert BRANDY D ALLCOCK	IIIC Distribution
Octurar un unantum 3-5-201/ Notary Public - Michigan Lack La (U)	Notary Public - Michiganines	gon Loca to UiC APR 16 2007
ne O insign by William	May Commission EXPLIS	CONSERVATION DIVISION