STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
Chale Community of Communication

WELL PLUGGING RECORD

Wichita, Kansas 67217	Location as "N	IE/CNWKSWK"	or footage fre	om lines <u>SE</u> N	VE NW	<u>20</u> (½)
the state of the s	Lease Owner_	R.P. Ni	xon Ope	rations		
	Lease Name_					_ Well No. 1
	Office Address.	Box 589	Russ	ell, Ks.	67665	
mappe appears surger metales actions demonstrate description descr	Character of V	Veli (completed	as Oil, Gas o	or Dry Hole)	oil_	
1.	Date well com	pleted	innerinantalisti (Condulty Aces et alabama deletare)	Aug	gust 17,	
	Application for	plugging filed_			ember 1,	
		plugging appro		the state of the s	ember 2,	
		nenced		and the confidence and the control of the control o	ember 7.	prompt property in property in property of the
		leted		and an extension of the finish or second	ember 7,	
	Reason for aba	ndonment of we	ll or producin	g formation <u> </u>	<u>lepleted</u>	
	martumografijā data izbunu pieņo, upapāda taman 1000 cinu patar ē				The first of the first recovery with the trade and the first state of	
				ast production		
Locate well correctly on above Section Plat	menced?		the Conserv	ation Division o	r its agents bet	ore plugging w
Name of Conservation Agent who supe						An a state of the
Producing formation arbuck	le	Depth to top 37	60 ' Botton	_n 3785'	Total Depth of	Well 378
Show depth and thickness of all water,			DOLLON	& harmon of menon production and management	rotar Debtt or	AA EII
-		A.E.O 6				
OIL, CAS OR WATER RECORD	OS .	an bandara Digita dika masa dan digita banda di kasa da kasa da			!	CASING REC
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OL
Alluvium				8-5/8"	279'	none
Arbuck1e	water	1		5-1/2"	3760'	1320
				-/-		1 - 220
					THE RESIDENCE OF THE PERSON OF	
				777	мето поточно почения почения на п В	***************************************
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feet for each plug se to 3000' dump 4 sack 3604 lbs. gel and 3 Cementing Co.	_{et.} ks cement wi	th baile	r. pump	of same and depth ed 120 sk sing. Wo	s. cemer	nt plus
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WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock,

Wichita, Kansas



Company- SKELLY OIL COMPANY Farm-Paul Miller No.

SEC. 18 SE NE NU 990' frm NL, 330' frm EL, NWk

Total Depth. 3785

Comm. Comp. 8-10-56 7-22-56 Shot or Treated.

Contractor. Claude Wentworth Drlg Co., Inc.

issued. 9-29-56

lime

lime

stain lime

lime, shale

lime, shale

shale, shells

lime gry, dns, finely crystalline. Poor

porosity, spotted

lime fn xyln partly colitic. Very poor

CASING:

8 5/8" 279' cem w/175 sx.

3760' cem w/105 sx. 5 1/2"

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Production. Est. Pot. 85 bbls

		A A COLUMN A CALLES AND A CALLE	the to him make the
surface soil, sand,		Base Wellington	2258
shale	120	Neva	2740
shale, rock	279	Near Topeka	3240
shale, shells	400	Heebner shale	3443
shale, sand, shells	1200	Toronto lime	3468
sand, shale	1575	Lansing lime	3482
shale, lime	1750	Base Kansas City	3701
anhydrite	1790	Simpson shale	3754
shale, shells	2210	Arbuckle lime	3760
lima chala	2760		

2905

2985

3075 3400

3521

3525

3574

3768

3785

Ran Lana-Wells Gamma Ray & Neutron log.

Figures Incicate Cottom of Formations

Producing formation: Arbuckle

Significant oil show 3760-3785.

8-9-56 500 gals acid by Halliburton 3760-3780 9-11-56 1000 " " " " 3760-3785 3760-3785

poro. slight dead oil stain 3579 lima 3759 dolomite, buff, fine to med. xyln & cherty Poor porosity, slight saturation RTD 3

Cable Tools dolo. gry & brown xyln. Poor poro. slight sat. No fill up.

same w/few specks green shale. Poor poro. slight sat. No fill up.

3770 dolo. gry & brown finley xyln. Fair poro. & sat. Tested 3772

2 GO in 1 hr. dolo. hrd, gry, fnly xyln. Poor poro., no stn or sat, no

inc. in fluid. dolo.gry & brn med. xyln. Good poro. & sat, 350' of oil in hole in 2 hrs. no wtr3780

dolo. hrd, gry to wht fnly xyln. Poor poro. & sat.

Total Depth

Tops: Anhydrite 1740 Base Anhydrite 1783 Wellington 2094

RECEIVED STATE CORPORATION COMMISSION

MAR 3 1975

CONSERVATION DIVISION Wichita, Kansas