

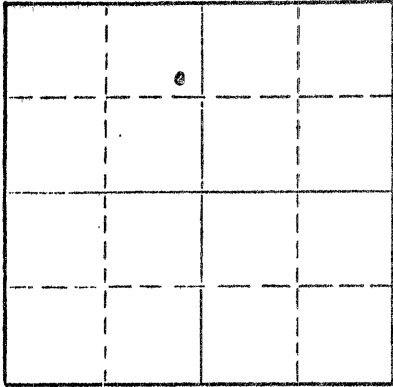
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Rooks County, Sec. 18 Twp. 9S. Rge. 20 (E) (W)
Location as "NE/CNW/SW" or footage from lines SE NE NW
Lease Owner R.P. Nixon Operations
Lease Name Paul Miller Well No. 1
Office Address Box 589 Russell, Ks. 67665
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed August 17, 19 56
Application for plugging filed December 1, 19 74
Application for plugging approved December 2, 19 74
Plugging commenced December 7, 19 74
Plugging completed December 7, 19 74
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well
Producing formation arbuckle Depth to top 3760' Bottom 3785' Total Depth of Well 3785 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Alluvium	--			8-5/8"	279'	none
Arbuckle	water			5-1/2"	3760'	1320'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand to 3000' dump 4 sacks cement with bailer, pumped 120 sks. cement plus 3604 lbs. gel and 3 sks. hulls down surface casing. Work done by Sun Cementing Co.

RECEIVED
STATE CORPORATION COMMISSION

FEB 14 1975
2-14-75
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Charlie Crow Drlg. Co.
Address Box 706, Hays, Kansas 67601

STATE OF Kansas, COUNTY OF Russell, ss.
R.P. Nixon (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R.P. Nixon
Box 589, Russell, Ks.

SUBSCRIBED AND SWORN TO before me this 13 day of February, 19 75

My commission expires 9-13-77



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

COPY

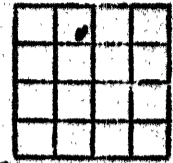
Company- SKELLY OIL COMPANY
Farm- Paul Miller No. 1

SEC. 18 T. 9 R. 20W
SE NE NW
990' frm NL, 330' frm EL, NW 1/4

Total Depth. 3785
Comm. 7-22-56 Comp. 8-10-56

County Rocks
KANSAS

Shot or Treated.
Contractor, Claude Wentworth Drig Co., Inc.
Issued. 9-29-56



CASING:
8 5/8" 279' cem w/175 sx.
5 1/2" 3760' cem w/105 sx.

Elevation. 2243 DF

Production, Est. Pot. 85 bbls

Figures indicate Bottom of Formations.

surface soil, sand, shale 120
shale, rock 279
shale, shells 400
shale, sand, shells 1200
sand, shale 1575
shale, lime 1750
anhydrite 1790
shale, shells 2210
lime, shale 2760
lime 2905
lime, shale 2985
shale, shells 3075
lime, shale 3400
lime 3521
lime gry, dns, finely crystalline. Poor porosity, spotted stain 3525
lime 3574
lime fn xyn partly oolitic. Very poor poro. slight dead oil stain 3579
lime 3759
dolomite, buff, fine to med. xyn & cherty Poor porosity, slight saturation RTD 3764
Cable Tools
dolo. gry & brown xyn. Poor poro. slight sat. No fill up. 3768
same w/few specks green shale. Poor poro. slight sat. No fill up. 3770
dolo. gry & brown finley xyn. Fair poro. & sat. Tested 2 GO in 1 hr. 3772
dolo. hrd, gry, fnly xyn. Poor poro., no stn or sat, no inc. in fluid. 3778
dolo. gry & brn med. xyn. Good poro. & sat, 350' of oil in hole in 2 hrs. no wtr 3780
dolo. hrd, gry to wht fnly xyn. Poor poro. & sat. 3785
Total Depth

Base Wellington 2258
Neva 2740
Near Topeka 3240
Heebner shale 3443
Toronto lime 3468
Lansing lime 3482
Base Kansas City 3701
Simpson shale 3754
Arbuckle lime 3760

Ran Lana-Wells Gamma Ray & Neutron log.

Producing formation: Arbuckle Lime.

Significant oil show 3760-3785.

8-9-56 500 gals acid by Halliburton 3760-3780
9-11-56 1000 " " " " 3760-3785

RECEIVED
STATE CORPORATION COMMISSION
MAR 3 1975
CONSERVATION DIVISION
Wichita, Kansas

Tops:
Anhydrite 1740
Base Anhydrite 1983
Wellington 2094