

RECEIVED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

MAY 24 2007

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 5-29-07
Effective Date:
District #: 3
SGA? Yes No

Expected Spud Date: May 21, 2007

OPERATOR: License# 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th St. Suite 409
City/State/Zip: Kansas City, MO 64112
Contact Person: Mark Haas
Phone: (816) 531-5922

CONTRACTOR: License# 33557
Name: Skyy Drilling, LLC

Well Drilled For: Oil, Gas, OAWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot NW SW SW Sec. 7 Twp. 24 S. R. 14
1003 feet from N / S Line of Section
552 feet from E / W Line of Section
Is SECTION Regular Irregular?

County: Woodson
Lease Name: Dye Well #: 29
Field Name: Winterschied

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 552'

Ground Surface Elevation: 1,112 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40'
Length of Conductor Pipe required: N/A
Projected Total Depth: 1700'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/21/2007 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY
API # 15 - 207-27155-0000
Conductor pipe required NONE feet
Minimum surface pipe required 410 feet per Alt.
Approved by: WHM 5-24-07
This authorization expires: 11-24-07
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten numbers 7, 24, 14

MAY 24 2007

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

CONSERVATION DIVISION  
WICHITA, KS

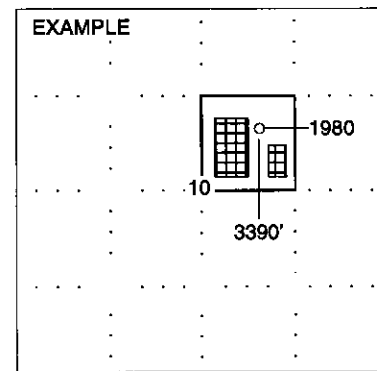
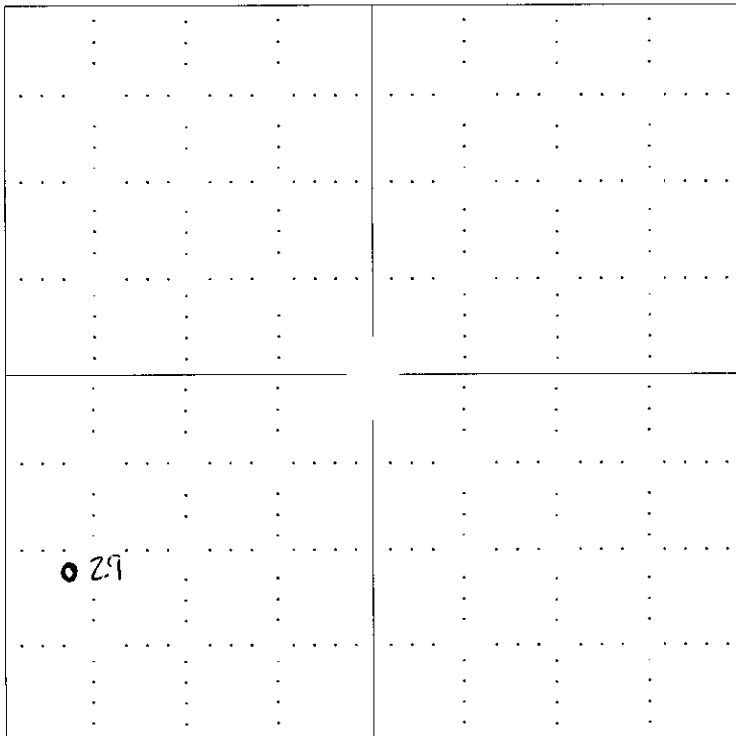
*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 207-27155-00-00  
 Operator: Haas Petroleum, LLC  
 Lease: Dye  
 Well Number: 29  
 Field: Winterschied  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NW - SW - SW

Location of Well: County: Woodson  
1003 feet from  N /  S Line of Section  
552 feet from  E /  W Line of Section  
 Sec. 7 Twp. 24 S. R. 14  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

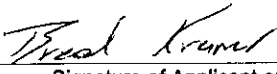
RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 24 2007

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

*Submit in Duplicate*

Operator Name: <b>Haas Petroleum, LLC</b>		License Number: <b>33640</b>
Operator Address: <b>800 West 47th Street, Suite 409, Kansas City, MO 64112</b>		
Contact Person: <b>Mark Haas</b>		Phone Number: ( <b>813</b> ) <b>531 -5922</b>
Lease Name & Well No.: <b>Dye #29</b>		Pit Location (QQQQ): <b>NE NW SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbls)	Sec. <b>7</b> Twp. <b>24S</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1003</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>552</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Woodson</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Mud</b>
Pit dimensions (all but working pits): <b>45</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Air dry and backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5/21/2007</u> Date		 Signature of Applicant or Agent

15-207-27155-0000

KCC OFFICE USE ONLY			
Date Received: <u>5/24/07</u>	Permit Number: _____	Permit Date: <u>5/24/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202