For KCC Use: 5-28-07 Effective Date: 5-28-07 District

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 23 2007 month day year ORERATOR: License# 33094 RECEIVED	Spot
Name: Cimarex Energy, Co. Address: RR. 1 Box 83 City/State/Zip: Satanta, KS 67870 Contact Person: Melissa Imler	660' feet from E / ✓ W Line of Section Is SECTION — Regular — Irregular? (Note: Locate well on the Section Plat on reverse side) County: Greeley
Phone: 620-276-3693 ext. 14 CONSERVATION DIVISION WICHITA, KS CONTRACTOR: License# 30606	Lease Name: Shelton Well #: 2X Field Name: Byerly
Name: Murfin Drilling Co. inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OMO Disposal Wildcat Cable Seismic; # of Holes Other Other	Is this a Prorated / Spaced Field? Target Formation(s): Towanda Nearest Lease or unit boundary: 660' Ground Surface Elevation: 3587.7' feet MSL Water well within one-quarter mile: Yes ✓ No Public water supply well within one mile: Yes ✓ No Depth to bottom of fresh water: 200' Depth to bottom of usable water: 1550'
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Yes V No If Yes, true vertical depth:	Surface Pipe by Alternate: 1
Bottom Hole Location: KCC DKT #: WAS API 15-071-20884-0000 IS API 15-071-20884-0000 KI API 15-071-20856-00000 KI API K-071-20856-00000 AFFI	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eac The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the di The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order and the state of the surface of the sur	t by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
I become a mostific thank the managements and the color and the state of the state of	and the second state of th
I hereby certify that the statements made herein are true and to the best of Date: 5-21-67 Signature of Operator or Agent: Velicing	