For KCC Use:		29-07
District #		
SGA?	res 🗶 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Section Sect	Evacated Saud Data May 28, 2007	0	aat
OPERATOR: Licenses 33298 Name: Chelsh Otico, inc Allores: P. Blort, S. Mark Clip/Statery, R. Mark Contract Parson: R. Mark Contract	Expected Sput Date	Opo.	
Address 70.80 To 150		Sec Sec 3.11 3.11.	
Section Regular Irregular? Regular	OPERATOR: License#	/ <u> </u>	
Addraiss Govern Service Govern Service Govern Service Govern	Name: Chettain Oil Co., Inc		
Contrib Person Service 234-030 CONTRACTOR: Licensee 33789 / Lease Name: Shrifey	Address: P.O. Box 124		
Contrib Person Service 234-030 CONTRACTOR: Licensee 33789 / Lease Name: Shrifey	City/State/Zip: Rowa, NS 0/0/0		
CONTRACTOR: Licenses 33789	Contact Person, Kill Mulž	County: Shirley Shirley	
CONTRACTOR: Licensee 3/199			
Name De Orlining, LLC	CONTRACTOR: License# 33789]No
Well Drilled For Well Class: Type Equipment: Ground Surface Elevation: 1450 Tool MSL Ground Surface Elevation: 1450 Tool MSL Water surface Water surface Tool MSL Water surface Tool Water s	Name: D & B Drilling, LLC		140
Ground Surface Elevation: 1443		Magnet Logge or writ boundary 555	
Colid Ent Rec Infield Must Rotary Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well well water supply well well well of Source Pop Planned to be set 300 Langth of Source Pop Planned to be set 300 Public water supply well with public premation at Total Depth: 5200 Projected Total Depth: 5200	Well Drilled For: Well Class: Type Equipment:		ASI.
Gas Storage Pool Ext. Air Rotary Gable Cable Cab	✓ Oil Enh Rec Infield ✓ Mud Rotary		- <i>-</i>
Depth to bottom of fresh water: 80 Depth to bottom of fresh water: 80 Depth to bottom of usable water: 80 Depth to bottom of water water. 80 Depth to bottom of usable water: 80 Depth to bottom of the usable water: 80 Depth to bottom of the usable water: 80 Depth to bottom of usable water: 80 Depth to bottom of usable			_
Seismic: s of Holes Other	OWWO Disposal V Wildcat Cable]
Utowoo. old well information as follows: Operator:	Seismic; # of Holes Other		
It OWWC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Origin	Other		
Operator: Well Name: Original Completion Date: Original Completion Dat	MOURAGE and well information as follows:	Length of Surface Pine Planned to be set: 300	
Well Name: Original Completion Date: Origina			
Original Completion Date: Original Total Depth: May 2 point of the Section of Section of the Section of Sectio	•		
Water Source for Orilling Operations: Well Farm Pond Other		·	
DWR Permit #: DWR Permit #: DWR Permit with DWR		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: RECEIVED RAFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe a specified below shall be set by circulating cement to the top; in all cases surface pipe shall the set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is only nois, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OOT - 23 1 6 0 - CO - CO Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 45 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 45 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSIO The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 2 2 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the top; in all cases surface pipe shall they set by circulating cement to the surface within 120 days of spud date. For KCC Use ONLY API # 15 - OO7 - 23 Go -	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
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For KCC Use ONLY API # 15 - 007 - 23 60 - 50 - 50 Conductor pipe required NONE feet File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Date: Date: Date: Agent: Date: Date: Date: Date: Date: Agent: Date: Date: Date: Date: Agent: Date:			t
For KCC Use ONLY API # 15 - 007 - 23 1 6 0 - 50 - 50 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by: WHM 5-24-07 This authorization expires: 11-24-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: D	Date: 3 8 1 0 C Signature of Operator of Agent.	X	
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:			7
Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or Sig	•	check the box below and return to the address below.	
Date:	- ' '	Man Blot Called County Evalued	
Date			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date:Agent:	Signature of Operator or Agent:	0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

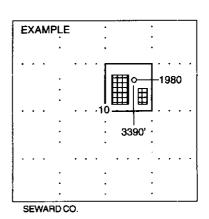
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15-007-23160-05-00	Location of Well: County: Barber
Operator: Chieftain Oil Co., Inc	2085 feet from N / ✓ S Line of Section
Lease: Shirley	955 feet from 🗸 E / W Line of Section
Well Number: 1	Sec. 6 Twp. 34 S. R. 10 East Wes
Field:	ls Section: ✓ Regular or Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW NU. NE - SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

MAY 2 2 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
 4 sections, etc.

 CONSERVATION DIVISION
 WICHITA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Chieftain Oil Co., Inc			License Number: 33235	
Operator Address: PO Box 124 Kic	wa, KS 6707	70		
Contact Person: Ron Molz			Phone Number: (620) 825 - 4030	
Lease Name & Well No.: Shirley #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:	1 Tr		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 6 Twp. 34 R. 10 ☐ East 📝 West	
Settling Pit	If Existing, date constructed:		2085 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		955 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	10,000	(bbls)	Barber County	
Is the pit located in a Sensitive Ground Water	Area? -Yes		Chloride concentration: 10,000 mg/l	
			(For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	50' Length (fe	eet) 150'	Width (feet) N/A: Steel Pits	
	rom ground level to de		(feet)	
Distance to nearest water well within one-mile	e of pit		west fresh water 60feet.	
600feet		Source of informeasu	mation: ired well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: Chemical Mud	
Number of producing wells on lease:		Number of wor	king pits to be utilized: 3	
Barrels of fluid produced daily:		Abandonment	procedure: Haul off, evaporate and then back fill with top soil.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
5-21-07 Date MAY 2 2 2007 Signature of Applicant or Agent CONSERVATION DIVISION				
KCC OFFICE USE ONLY WIGHTA, KS R T-A-SO (
Date Received: 5/22/07 Permit Num	ber:	Perm	it Date: 5/23/c7 Lease Inspection: X Yes No	



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

May 23, 2007

Mr. Ron Molz Chieftain Oil Co., Inc. PO Box 124 Kiowa, KS 67070

RE: Drilling Pit Application Shirley Lease Well No. 1 SE/4 Sec. 06-34S-10W Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File