For KCC Use: 5-23-67 Effective Date: 5-23-67
District #
SGA? Yes K No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

## NOTICE OF INTENT TO DRILL

Expected Spud Date June 3 2007	Spot I	East
month day year	NW NE NW Sec. 34 Twp. 17 S. R. 22	West
OPERATOR: License# 5144	569 feet from VN/S Line of Section	n
Name: Multi Drilling Company, Inc.	feet from ☐ E / ✔ W Line of Section	
P.O. Box 2758	Is SECTION Regular Irregular?	
140abita I/C 67304 3750	(Material costs well on the Costine Clot on reverse side)	
City/State/Zip: Wachita KS 67201-2738  Contact Person: Mark Shreve	(Note: Locate well on the Section Plat on reverse side)  County: Ness	
Phone: 316-264-6366 Ext. 13	Lease Name: Stenzel Trust Weil #: 1-34	
	Field Name: Wildcat	
CONTRACTOR: License# 5929 /	Is this a Prorated / Spaced Field?	/ No
Name: Duke Drilling Co., Inc.	Target Formation(s): Cherokee Sandstone	
	Nearest Lease or unit boundary: 569'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2239.4 - feet	MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ▼	_
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes   Yes	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'	
Seismic;# of Holes Other	Depth to bottom of usable water: 900'	
Other	Surface Pipe by Alternate: 1 2	-
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 4600' -	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
Original Completion DateOriginal Total Deptil	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #: Contractor will apply	
Bottom Hole Location:		
	(Note: Apply for Permit with DWR    )	
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓	No
KCC DKT #:	Will Cores be taken? Yes   ✓  If Yes proposed zone:	_
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  RECEIVE	
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