## For KCC Use: 5-29-07 Effective Date: 2 District # 2 SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OWNU

Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	June	8	2007	Spot			<b>✓</b>	East
Expected Spud Date _	month	day	year	SW SW NW	Sec 6	Гwp S. R	1 -	West
	32166 /			2970		N / ✓ S 1		on
OPERATOR: Licenset Name: Dunne Equities	#		ECEIVED	4950	feet from	<b></b> ▼E / <b>W</b> I	ine of Section	on
8100 F 22nd N	N. Bida #1100	• •	PORATION COMMISS	ION IS SECTIONR	egularIrreg	ular?		
Address: Wichita,	KS 67226	(A) III A	W. C. C. L. L. C.		cate well on the Sect	ion Plat on reverse	side)	
Contact Person Cause	ar Dunne	MA	Y 2 4 2007	County: Morris				
Phone: 316-684-6508				Lease Name: Tom Ray	/ Farms /	We	oll #: 1	
	32701		RVATION DIVISION	Field Name: Wildcat				
CONTRACTOR: Licen	Company		MICHITA, KS	Is this a Prorated / Sp			Yes	√No
Name: C & G Drilling	Company			Target Formation(s): .	Mississippi			
Well Drilled For	r: Well Clas	ss: Type	Equipment:	Nearest Lease or unit	boundary: 330			
✓ Oil → En	nh Rec Infie	ıld 🗀 i	Mud Rotary	Ground Surface Elevat				t MSL
		<del>  </del>	Air Rotary	Water well within one-	•		= :	√ No-
	sposal Wild	lcat 🗍	Cable	Public water supply we			Yes	√No
Seismic;	· <u>–</u>			Depth to bottom of fre	shi water:			
Other				Surface Pipe by Altern	ate: 📝 🛩 🦳	2		
				Length of Surface Pip	e Planned to be se			
If OWWO: old well info Operator: T J Res	ormation as follows sources Inc	;		Length of Conductor I	Pipe required: N/A	-		
Well Name:Tom F	Ray Farms #1			Projected Total Depth:	2195' -			
Original Completion	n Date: 11-11-95	Original Total	al Depth: 2195'	Formation at Total De				
				Water Source for Drilli				
Directional, Deviated o			Yes ✓ No	☐ Well 🗸 Farm	Pond Other			
If Yes, true vertical dep	ρth:			DWR Permit #:				
				Diviti Ciliac #.				
Bottom Hole Location:					lote: Apply for Permi	t with DWR 🔲 )		_
				(M Will Cores be taken?	,		Yes	No
Bottom Hole Location:				(1	,		Yes	No
Bottom Hole Location:				(M Will Cores be taken?	,		Yes	No
Bottom Hole Location: KCC DKT #:			AF	(A Will Cores be taken? If Yes, proposed zone	:		Yes	No
Bottom Hole Location: KCC DKT #:	eby affirms that the	drilling, compl	<b>AFI</b> letion and eventual	(A Will Cores be taken? If Yes, proposed zone FIDAVIT	:		Yes [	No
Bottom Hole Location: KCC DKT #:  The undersigned here It is agreed that the fo	eby affirms that the ollowing minimum r opriate district offic	e drilling, compl requirements we se <i>prior</i> to spu	AFI letion and eventual rill be met: dding of well;	(A) Will Cores be taken? If Yes, proposed zone FIDAVIT plugging of this well will co	:		Yes	No
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

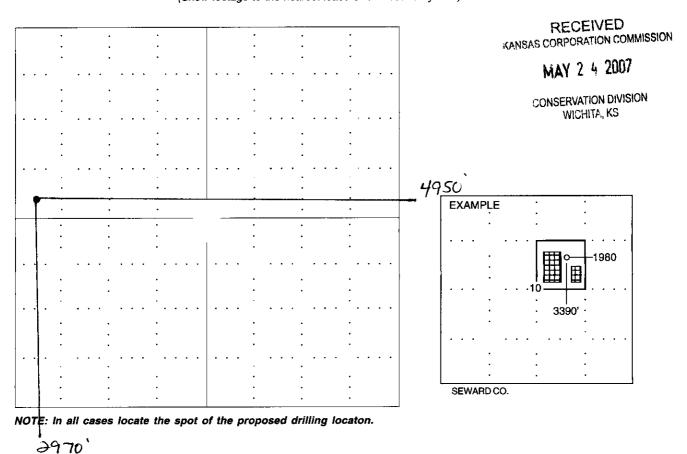
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 127-20557 - 000	Location of Well: County: Morris			
Operator:Dunne Equities Operating Inc	2970 feet from N / V S Line of Section			
Lease: Tom Ray Farms	4950 feet from VE / W Line of Section			
Well Number: 1 Field: Wildcat	Sec6			
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SW - SW - NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 4 2007

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Dunne Equities Operating Inc			License Number: 32166			
Operator Address: 8100 E 22nd N., Bldg #1100 Wichita, I			S 67226			
Contact Person: C Edgar Dunne			Phone Number: ( 316 ) 684 - 6508			
Lease Name & Well No.: Tom Ray Fa	ırms #1		Pit Location (QQQQ):			
Type of Pit: Pit is:			SW SW NW .			
Emergency Pit Burn Pit Proposed E			Sec. 6 Twp. 17S R. 6 ✓ East West			
Settling Pit	If Existing, date of	onstructed:	2970 Feet from North / South Line of Section			
<del>V-Workove⊪</del> Pit ☐ Haul-Off Pit	Workover Pit Haul-Off Pit		4950 Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Morris County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:mg/l			
		<b>.</b>	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	NI.	How is the pit lined if a plastic liner is not used?			
Yes No	Yes ✓	NO	Bentonite			
Pit dimensions (all but working pits):	0 Length (fe	eet)8	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	3 1/2 (feet)			
If the pit is lined give a brief description of the			edures for periodic maintenance and determining			
material, thickness and installation procedure	<b>).</b>	iner integrity, ii	ncluding any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	owest fresh waterfeet.			
4202feet Depth of water well	115 <sub>feet</sub>	measu	ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: water & bentonite			
Number of producing wells on lease:		Number of working pits to be utilized:3				
Barrels of fluid produced daily:		Abandonment procedure: let dry & cover				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the best	t of my knowledge and belief.			
		1	0 1			
5-23-07		Payel	in Graham			
Date		( a	fignature of Applicant or Agent			
	KCC	OFFICE USE O	NLY			
Date Received: 5/24/07 Permit Num	ber:	Perm	it Date: 5/24/07 Lease Inspection: Yes X No			

# KANSAS PRORATION COMMISSION Market, Room 2078 A, KS 67202

### YELL PLUGGING RECORD K.A.R.-62-3-117

1	NUMB	15-127-205570000	

LEASE NAME Tom Ray Farms

AP

TYPE OR P	RINT
IOTICE: Fill out	completely
and return to	Coas. Blv.
office within	30 days.

2970 Ft. from E Section Line

4950 Ft. from E Section Line

#1

EASE OPERATOR T-J Resourc	es, Inc.			sec. 6	TWP17_RGE		
DORESS P.O. Box 1330, Lawrence, KS 66044				COUNTY Morris			
HONE $\theta$ 13, 841-5048 OPER	ATORS LICENSE N	io. <u>3</u>	0489	Date W	ell Completed	11-11-95	
haracter of Well D&A				Pluggi	ng Commenced	11-11-95	
Oli, Gas, D&A, SWD, input, Wa	ater Supply Wel	1)			ng Completed		
he plugging proposal was appo	roved on	11-	11-95	<u> </u>		(date)	
y Phil Worley - Sal				(X	CC District A	gent's Name).	
s ACO-1 filed? Yes							
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how depth and thickness of a							
OIL, GAS OR WETER RECORDS	1		(	CASING REC	ORD		
Formation Content	From	To	Size	Put In	Pulled out		
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60 5							
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escribe !	hods used in in ter of same a ry mud '; fill up to	trodu	cing It	into the h	sie. If cemen	t or other plu	
ame of Flugging Contractor	*			, Inc.	License No	5892	
P.O. Box 782228,				<b>.</b>			
AME OF PARTY RESPONSIBLE FOR		_		rces, inc			
TATE OF Kansas	COUNTY OF	, De	ougras		_,***		
Jerry L. Donnelly bove-described well, being for tatements, and matters here the same are true and correct.	irst duly sworn o benistnes nie	nd the	ath, says	That I/!	1	of the fact:	
		( )	Address)	A.O. BO	x 1330 Law	rence KS	

My Commission Expire

SUBSCRIBED AND SWORN TO before me this

CAROL ANN LEMON
NO 1 UBLIC
Your n Kansas
Appointment Express 2-22-42

\_ \_

Notary Public

Revised 05-88