

For KCC Use: 5-29-07
 Effective Date: 5-29-07
 District #: 2
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

OWWO

Form C-1
 December 2002
**Form must be Typed
 Form must be Signed
 All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 8 2007
month day year

Spot East
 SW SW NW Sec. 6 Twp. 17 S. R. 6 West

OPERATOR: License# 32166
 Name: Dunne Equities Operating Inc
 Address: 8100 E 22nd N., Bldg #1100
 City/State/Zip: Wichita, KS 67226
 Contact Person: C Edgar Dunne
 Phone: 316-684-6508

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MAY 24 2007
CONSERVATION DIVISION
WICHITA, KS

2970 feet from N / S Line of Section
4950 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32701
 Name: C & G Drilling Company

County: Morris
 Lease Name: Tom Ray Farms Well #: 1
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1463 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 280'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300' previously set

Length of Conductor Pipe required: N/A

Projected Total Depth: 2195'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; _____ # of Holes Other
 Other _____

If OWWO: old well information as follows:
 Operator: T J Resources Inc
 Well Name: Tom Ray Farms #1
 Original Completion Date: 11-11-95 Original Total Depth: 2195'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-23-07 Signature of Operator or Agent: Margelyn Graham Title: Sec/Treas

For KCC Use ONLY
 API # 15 - 127-20557-0001
 Conductor pipe required NONE feet
 Minimum surface pipe required 300 feet per Alt.
 Approved by: WHM 5-24-07
 This authorization expires: 11-24-07
(This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6
17
6E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 127-20557 - 0001
 Operator: Dunne Equities Operating Inc
 Lease: Tom Ray Farms
 Well Number: 1
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SW - NW

Location of Well: County: Morris
2970 feet from N / S Line of Section
4950 feet from E / W Line of Section
 Sec. 6 Twp. 17 S. R. 6 East West

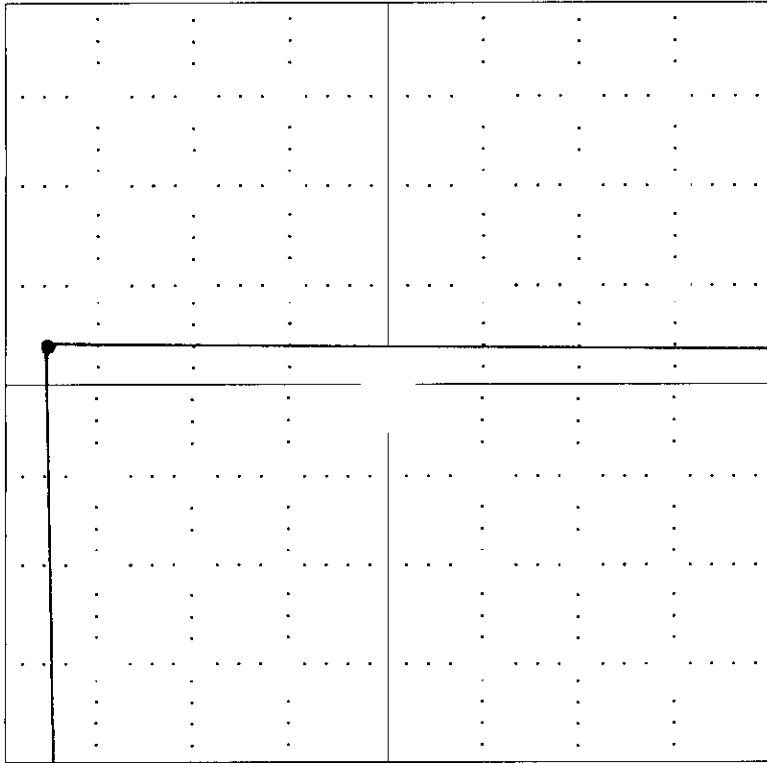
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

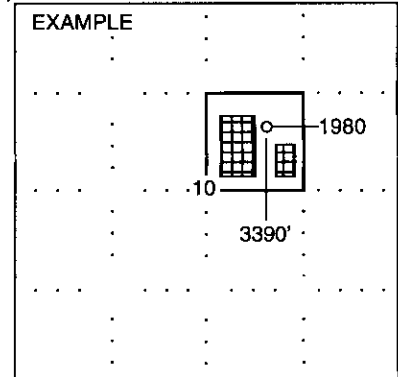
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



4950'

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 MAY 24 2007
 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

MAY 24 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dunne Equities Operating Inc		License Number: 32166
Operator Address: 8100 E 22nd N., Bldg #1100 Wichita, KS 67226		
Contact Person: C Edgar Dunne		Phone Number: (316) 684 - 6508
Lease Name & Well No.: Tom Ray Farms #1		Pit Location (QQQQ): SW - SW - NW - Sec. 6 Twp. 17S R. 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Morris County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>8</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>3 1/2</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>4202</u> feet Depth of water well <u>115</u> feet		Depth to shallowest fresh water <u>70</u> feet. Source of information: <u>①</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water & bentonite</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>let dry & cover</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5-23-07</u> Date		<u><i>Rayelyn Graham</i></u> Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: 5/24/07 Permit Number: _____ Permit Date: 5/24/07 Lease Inspection: Yes No

15-127-20557-0801

KANSAS
CORPORATION COMMISSION
Market, Room 2078
Topeka, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

API NUMBER 15-127-205570000

LEASE NAME Tom Ray Farms

WELL NUMBER #1

2970 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 6 TWP. 17 RGE. 6 (E) or (W)

COUNTY Morris

Date Well Completed 11-11-95

Plugging Commenced 11-11-95

Plugging Completed 11-11-95

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR T-J Resources, Inc.

ADDRESS P.O. Box 1330, Lawrence, KS 66044

PHONE (785) 841-5048 OPERATORS LICENSE NO. 30489

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 11-11-95 (date)

by Phil Worley - Salina office (KCC District Agent's Name).

Is ACO-1 filled? Yes if not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		Surf.	300'	8 5/8"	300'	None

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DIVISION
JAN 31 1996

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

Fill up with rotary mud
Spot 35 sx at 350'; fill up to 60'
Spot 25 sx Put 15 sx in rathole

Name of Plugging Contractor Berentz Drilling Company, Inc. License No. 5892

Address P.O. Box 782228, Wichita, KS 67278-2228

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: T-J Resources, Inc.

STATE OF Kansas COUNTY OF Douglas, ss.

Jerry L. Donnelly

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Jerry L. Donnelly

(Address) P.O. Box 1330, Lawrence, KS

SUBSCRIBED AND SWORN TO before me this 29 day of January, 19 96

CAROL ANN LEMON
NOTARY PUBLIC
State of Kansas
My Commission Expires 2-22-97

Notary Public