For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	i	Must be a	pproved by KCC five	(5) days prior to commencing	j well			
Expected Spud Date	07	30	2007	_{Spot} 50' N & 70' W		East		
Expected Spud Date	month	day	year		Sec. 34 Twp. 19			
4058					feet from VN /			
OPERATOR: License# 4058 Name: American Warrior,	lnc			1250	feet from F / V	W Line of Section		
Name: American warron,	mo.			Is SECTION _✓Regul		_		
Address: P. O. Box 399 City/State/Zip: Garden City	KS 67846			/Nets / seste	well on the Section Plat on re	warra cida)		
Contract Borgon Scott Cors	air			County: Ness	well on the Section Flat on re	verse sidej		
Contact Person: Scott Corsair Phone: 785-398-2270				Lease Name: B Schabe	'n	Well #. 2-34		
				Field Name: Corsair				
CONTRACTOR: License# 33	323			Is this a Prorated / Space		Yes ✓ No⁄		
Name: Petromark Drilling,	LLC			Target Formation(s): Mis		(
IM-11 (0-211 f*	Mall Class	Ti		Nearest Lease or unit bou				
Well Drilled For:	Well Class:		e Equipment:	Ground Surface Elevation:	2270 est /	feet MSL_		
Oil — Enh Rec	√ Infield	4-	Mud Rotary	Water well within one-quar	ter mile:	Yes No		
✓ Gas Storage	Pool Ext	2.4	Air Rotary	Public water supply well wi	thin one mile:	Yes ✓ No		
OWWO Disposal	Wildcat		Cable	Depth to bottom of fresh v	vater: 460 180			
Seismic; # of Hole				Depth to bottom of usable	water: /00" >			
Other				Surface Pipe by Alternate:	Surface Pipe by Alternate: 1 1 7 2			
If OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 200				
Operator:				Length of Conductor Pipe required: 19016				
Well Name:				Projected Total Depth: 4400 Mississippian				
Original Completion Date:)riginal Tot	al Depth:					
Directional, Deviated or Horizo	ntal wellhore?		Yes V No	Water Source for Drilling C				
If Yes, true vertical depth:					nd Other			
Bottom Hole Location:					A. J. A. K.D			
KCC DKT #:				Will Cores be taken?	Apply for Permit with DWR	Yes ✓ No		
NOC DICT #				If Yes, proposed zone:		[] 163 [] 140		
						44,04		
				IDAVIT	 t 	" re		
=				lugging of this well will comply	with K.S.A. 55 et. seq.			
It is agreed that the following	minimum requ	irements v	will be met:		•	1		
through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Append	notice of inter of surface pipe ted materials p an agreement l office will be r DMPLETION, p ix "B" - Easter	nt to drill s as specifulus a min- between the notified be production in Kansas	shall be posted on ea lied below shall be so imum of 20 feet into the he operator and the of fore well is either plug pipe shall be cemen surface casing order	ch drilling rig; et by circulating cement to the he underlying formation. district office on plug length ac gged or production casing is of ted from below any usable wa #133,891-C, which applies to be plugged. In all cases, No	nd placement is necessar emented in; ater to surface within 120 o the KCC District 3 area,	y prior to plugging; days of spud date. alternate II cementing		
I hereby certify that the states	ments made h	erein are f	true and to the best o	of my knowledge and belief.				
M 00 0007			1.	///~	Title: Petroleur	n Engineer		
Date: May 23, 2007	Signature of C	perator o	Agent: Scott Cor	noir C	Title:_reli Oleui	i Liigiiteei		
			Scott Col	Sall Remember to:				
For KCC Use ONLY	1110	** *	_	., ,	orm CDP-1) with Intent to [· ·		
API # 15 - 155-60	1659-	<u>00-0</u>	<u>O</u>	•	O-1 within 120 days of spi	•		
Conductor pipe required	NONE		feet		lat according to field prora office 48 hours prior to wo			
Minimum surface pipe requir	ed 200	١	feet per Alt. 2	, , ,, ,	CP-4) after plugging is com	-		
Approved by: NHM	-5-25-	07			pefore disposing or injecting			
, , , , ,	11-75-	07		- If this permit has expired	(See: authorized expiration	n date) please		
This authorization expires: (This authorization void if drilling)	na not stated ""	thin 6 most	the of effective date !		return to the address bek			
(THIS AUTHORIZATION VOICE II ONIIII	ny mot starteu Wi	aan o mont	no or enculve date.)	Well Not Drilled - Po	ermit Expired	1		
Spud date:	Agent:			Signature of Operator or A	Agent:			
					Date:			
N	lail to: KCC	- Conserv	vation Division, 130	S. Market - Room 2078, Wid	hita, Kansas 67202 REC KANSAS CORPO	CEIVED RATION COMMISSION		

MAY 2 5 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

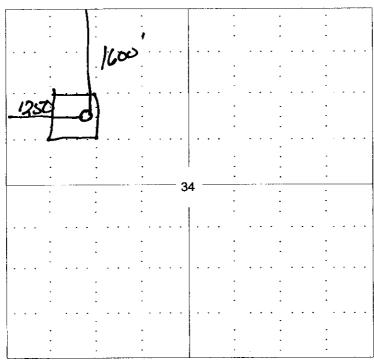
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

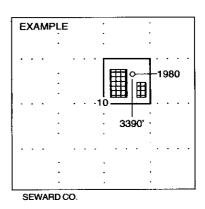
APINO. 15- 135-24659-0000	Location of Well: County: Ness
Operator: American Warrior, Inc.	
Lease: B Schaben	1600 feet from VN/S Line of Section 1250 feet from E/VW Line of Section
Well Number: 2-34	Sec. 34 Twp. 19 S. R. 21 ☐ East ✓ West
Field: Corsair	
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: N/2 - S/2 - NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





Ness CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058					
Operator Address: P. O. Box 399, Garden City, KS 67846							
Contact Person: Scott Corsair		Phone Number: (785) 398 - 2270					
Lease Name & Well No.: B Schaben #2-3	4	Pit Location (QQQQ): 50' N & 70' W					
Type of Pit:	Pit is:		N/2 _ S/2 _ NW				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 34 Twp. 19 S R. 21 East West				
Settling Pit	If Existing, date constructed:		1600 Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		1250 Feet from East / 📝 West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	Ness County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	Chloride concentration:mg/l					
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Yes No	Yes 🗸	No	Now is the pit miled in a plastic mile. It is it design.				
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de		(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure		1	edures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile	e of pit		west fresh water 445 feet.				
1483 feet Depth of water well_	485 feet	Source of infor	mation: JR-K65 uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh Mud					
Number of producing wells on lease:		Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment procedure: evaporate and backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
May 23, 2007 Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: 5/25/07 Permit Number: Permit Date: 5/25/07 Lease Inspection: Yes No							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 5 2007