For KCC Use: 5-30-87
Effective Date: 3-50-6 4
District #
CCA2 TIVOS TIVOS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot 40' W of 2007 08 10 Expected Spud Date _ Sec 34 Twp. 19 S. R. 21 month OPERATOR: License# 4058 / N / ✓ S Line of Section _feet from E / 🗸 W Line of Section Name: American Warrior, Inc. Address: P. O. Box 399 City/State/Zip: Garden City, KS 67846 (Note: Locate well on the Section Plat on reverse side) Contact Person: Scott Corsair County: Ness ~ Phone: 785-398-2270 Lease Name: Moore Field Name: CONTRACTOR: License# 33323 Is this a Prorated / Spaced Field? Name: Petromark Drilling, LLC Target Formation(s): Mississippian Nearest Lease or unit boundary: 330' Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2280 est ✓ Oil ✓ Enh Rec ✓ Infiele Mud Rotary Yes ✔ No Water well within one-quarter mile: **√** Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Cable OWWO Disposal Wildcat Depth to bottom of fresh water: 460 Seismic # of Holes Other Depth to bottom of usable water: 700' Other Surface Pipe by Alternate: ☐ 1 🗸 2 Length of Surface Pipe Planned to be set: 200 If OWWO: old well information as follows: Length of Conductor Pipe required: None Operator: _____ Projected Total Depth: 4400 Well Name:_ Formation at Total Depth: Mississippian Original Total Depth: Original Completion Date:_ Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Well ✓ Farm Pond If Yes, true vertical depth:_ DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #:_ Will Cores be taken? If Yes, proposed zone:. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and evenfual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all pases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Petroleum Engineer Date: May 23, 2007 Signature of Operator or Agent: Scott Corsair Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - 24650-0000 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Conductor pipe required NONE Notify appropriate district office 48 hours prior to workover or re-entry, Minimum surface pipe required 200 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 11-25-07 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. (This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: . . . Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

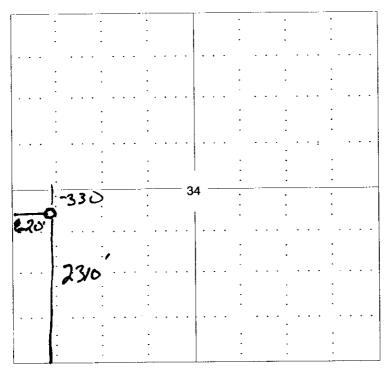
Plat of acreage attributable to a well in a prorated or spaced field

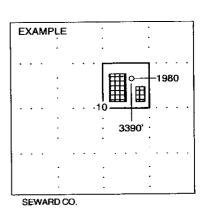
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135 - 24658 - 0200 Operator: American Warrior, Inc.	Location of Well: County: Ness
Operator: American Warrior, Inc.	
Lease: Moore	feet from N / V S Line of Section feet from E / V W Line of Section
Well Number: 2-34	Sec. 34 Twp. 19 S. R. 21 East ✓ Wes
Field:	Is Section: 🗸 Regular or 📗 Irregular
Number of Acres attributable to well: 10	
QTR / QTR / QTR of acreage: N/2 - NW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





Ness CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058		
Operator Address: P. O. Box 399, Garde	******)		
Contact Person: Scott Corsair		Phone Number: (785) 398 - 2270		
Lease Name & Well No.: Moore #2-34		Pit Location (QQQQ): 40' W of		
Type of Pit:	Pit is:		<u>N/2</u> _ <u>NW</u> _ <u>SW</u>	
Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	✓ Proposed Existing If Existing, date constructed: Pit capacity:		Sec. 34 Twp. 19 S R. 21 East West 2310 Feet from North / South Line of Section 620 Feet from East / West Line of Section Ness	
Is the pit located in a Sensitive Ground Water Area? Yes Vo		County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)				
2/251 4/85 Source		Source of infor	west fresh water	
_		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of ma		Type of materia	al utilized in drilling/workover: Fresh Mud	
Number of producing wells on lease: Number of wo		Number of wor	king pits to be utilized: 3	
Barrels of fluid produced daily: Abandonment		procedure: evaporate and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill		Drill pits must t	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. May 23, 2007 Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 5/25/07 Permit Num	ber:	Perm	t Date: 5/35/67 Lease Inspection: Yes VNo	

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MAY 2 5 2007