### \*Corrected footage for Intent API #15-135-24584

For KCC Effective		12-	4-06
District #	ŧ		<u></u>
SGA?	Yes	No.	

KANSAS CORPORATION COMMISSION

# OIL & GAS CONSERVATION DIVISION

### Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date	07 16	2007		<sub>Spot</sub> *35' N & 90' E			East
	month	day	year	NW SW NW	Sec. 20 Twp.	19 <sub>S. R.</sub> 21	✓ West
OPERATOR: License#_4	4058					N / 🔲 S Line of S	
Name: American Wa	rrior Inc			<b>✓</b> * 420	feet from 🔲	E / 🗸 W Line of S	ection
				Is SECTION ✓ Regula	ır Irregular?		
Address: P. O. Box 39 City/State/Zip: Garden	City, KS 67846			(Note: Locale v	well on the Section Pl	at on reverse side)	
Contact Person: Scott (	Corsair			County Ness -			
Phone: 785-398-2270	0			Lease Name: Rein		well #: 2-2	0
CONTRACTOR: License	# 33323			Is this a Prorated / Spaced			es 🗸 N
Name: Petromark Dril	lling, LLC			Target Formation(s): Miss	sissippian-		
Well Drilled For:	Well Class:	Type Equip	nment	Nearest Lease or unit bour	ndary: 420'	44.4	
			_	Ground Surface Elevation:	2260 est		_feet MSI
✓ Oil ✓ Enh			-	Water well within one-quart	er mile:	Y	es 🗸 Nç
✓ Gas Store	¥	<u></u>	-	Public water supply well wit	thin one mile:	Y	es 🗸 No
OWWO Dispo	H	Cable		Depth to bottom of fresh w	ater: 180'		
Seismic; # 0	a noies Diner			Depth to bottom of usable			
Other				Surface Pipe by Alternate:	1 2 2	20-	
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Pla	inned to be set: <a>L</a>	<del>,                                    </del>	
Operator:				Length of Conductor Pipe	required: None		
Well Name:	<u>.</u>			Projected Total Depth: 441	Mississississ		
Original Completion I	Date:(	Original Total Dep	th:	Formation at Total Depth:_			
Disease of Devices of an I	ومعطال مساله معالل	Г	Yes V No	Water Source for Drilling O	•		
Directional, Deviated or I				Well ✓ Farm Pon			
If Yes, true vertical depth				DWR Permit #:			
Bottom Hole Location:							
KCC DKT #: S: LOC 40N \$ LOC 35'N \$ 90'E	BOW OF SZ	DW NW 950 DW 1615 FN	L,47 AFF	Will Cores be taken?  If Yes, proposed zone:		·	es VN
KCC DKT #:  Loc 35'N † 90'E  The undersigned hereby It is agreed that the follo  1. Notify the appropi 2. A copy of the app 3. The minimum ame through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Ap	As wef Star or NWSWA affirms that the dri- owing minimum requirate district office puroved notice of inter- ount of surface pipe solidated materials note, an agreement district office will be ill COMPLETION, ppendix "B" - Easter	Ibis FN Illing, completion uirements will be prior to spudding nt to drill shall be as specified be plus a minimum between the ope notified before w production pipe s rn Kansas surface	TALL, SEO FALL, LIP AFF  and eventual particles  of well;  the posted on each of 20 feet into perator and the rell is either plushall be cemere ce casing orde	Will Cores be taken?  FIDAVIT  Dlugging of this well will comply  ach drilling rig;  et by circulating cement to the the underlying formation.  district office on plug length an gged or production casing is counted from below any usable was refered.	with K.S.A. 55 et.  top; in all cases so ad placement is needemented in; ter to surface within	seq.  urface pipe shall be cessary prior to plus area, alternate III of the plus area, alterna	e set ugging; I date. cementin
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KANSAS CORPORATION COMMISSION

MAY 2 5 2007

# \*Corrected footage for Intent API #15-135-24584

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24584-00-00 Operator: American Warrior, Inc.	Location of Well: County: Ness		
Operator: American Warrior, Inc.	* 1615   feet from		
Lease: Rein	* 420 feet from E / ✓ W Line of Section		
Well Number: 2-20	Sec. 20 Twp. 19 S. R. 21 East ✓ Wes		
Number of Acres attributable to well: 10	Is Section: 🗸 Regular or 📋 Irregular		
QTR / QTR / QTR of acreage: NW . SW . NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO	 		

Ness CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## \*Corrected footage for Intent API #15-135-24584

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior, Inc.	<u></u>	License Number: 4058			
Operator Address: P. O. Box 399, Garde	en City, KS 67846				
Contact Person: Scott Corsair		Phone Number: ( 785 ) 398 - 2270			
Lease Name & Well No.: Rein #2-20			Pit Location (QQQQ): 35' N & 90' E		
Type of Pit:  ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ V Drilling Pit	Pit is:	Existing			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date constructed:  Pit capacity:  (bbls)		Feet from North / South Line of Section  420 Feet from East / West Line of Section  Ness County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  ✓ Yes  No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):1  Depth fr  If the pit is lined give a brief description of the material, thickness and installation procedure	om ground level to de	pepest point: 4	width (feet) N/A: Steel Pits (feet) (feet) dures for periodic maintenance and determining noluding any special monitoring.		
Distance to nearest water well within one-mile		Depth to shallo Source of infor	west fresh water 200 feet. / mation: // // // // // // // // // // // // //		
		measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	wer and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Mud  king pits to be utilized: 3  procedure: evaporate and backfill		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
May 23, 2007 Date	-/-	Set (	ignature of Applicant or Agent		
	ксс	OFFICE USE O	NLY		
Date Received: 5/25/07 Permit Num	ber:	Permi	t Date: 5/25/07 Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 5 2007