For KCC	Use:	_	-30-	カオ
Effective	Date:_	ン	70	<u> </u>
District #		بر	_	
CCAG	1 1		_	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-t
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	06	25 2007	Spot 40' S & 180' E
	month	day year	N/2 NW Sec. 24 Twp. 19 S. R. 22
Δι	158 /		
OPERATOR: License# 40 Name: American Warr	ior Inc		── 1500
Address: P. O. Box 399)	in Annah in the other manners of the standard and a second	Is SECTION ✓ RegularIrregular?
City/State/Zip: Garden C	itv. KS 67846		
Contact Person: Scott C	orsair		(Note: Locate well on the Section Plat on reverse side) County: Ness
Phone: 785-398-2270			Daha 2 24
		And the second s	Field Name: Schaben
CONTRACTOR: License#	33323		Is this a Prorated / Spaced Field?
Name: Petromark Drilli	ng, LLC		Target Formation(s): Mississippian
			Nearest Lease or unit boundary: 700'
Well Drilled For:	Well Class:		Ground Surface Elevation: 2255 est / feet
Oil / Enh R	ec 🔽 Infield	Mud Rotary	Water well within one-quarter mile: Yes ✓
✓ Gas Storag	11 > 1		Public water supply well within one mile:
OWWO Dispos	1 1	Cable	Depth to bottom of fresh water: 180'
Seismic; # of	Holes Other		Depth to bottom of usable water: 650'
Other			Surface Pipe by Alternate: 1 1 2
If OWWO: old well informa	ition as follows:		Length of Surface Pipe Planned to be set: 200
			Length of Conductor Pipe required: None
•			Projected Total Depth: 4400'
		Original Total Depth:	Miceiecippián
			Water Source for Drilling Operations:
Directional, Deviated or Ho		t	Tam to do Onio
If Yes, true vertical depth:_			
			are except to the second of th
Bottom Hole Location:			the second secon
Bottom Hole Location:			
KCC DKT #:			
			Will Cores be taken?
KCC DKT #:	SCH MB EN		Will Cores be taken? If Yes, proposed zone: AFFIDAVIT
KCC DKT #: ATED \$ SPACED The undersigned hereby a	SCHASEN	illing, completion and eve	Will Cores be taken?
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

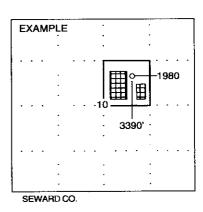
API No. 15 - 135 24660 00 00 Operator: American Warrior, Inc.	Location of Well: County: Ness
Operator: American Warrior, Inc.	700 feet from VN/ S Line of Section
Lease: Rohr	1500 feet from E / ✓ W Line of Section
Well Number: 2-24	Sec. 24 Twp. 19 S. R. 22 ☐ East ✓ Wes
Field: Schaben	
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: N/2 _ NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1500	700	
	24	
. :		



Ness CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058			
Operator Address: P. O. Box 399, Garden City, KS 67846					
Contact Person: Scott Corsair		Phone Number: (785) 398 - 2270			
Lease Name & Well No.: Rohr #2-24		Pit Location (QQQQ): 40' S & 180' E			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		Sec. 24 Twp. 19 S R. 22 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		700 Feet from 📝 North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / ✓ West Line of Section		
(ii vvr Supply Art No. of Teal Diffied)		(bbls)	Ness County		
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes V	No	Flow is the pit filled if a plastic when is not used:		
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet)N/A: Steel Pits		
Depth fo	rom ground level to de	epest point: 4	(feet)		
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure	e.	liner integrity, i	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit De			west fresh water 372 feet. /		
4/36 feet Depth of water well	4/2	Source of infor	mation: JR-K6S		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		ļ -	al utilized in drilling/workover: Fresh Mud		
Number of producing wells on lease:			king pits to be utilized: 3		
Barrels of fluid produced daily:		Abandonment procedure: evaporate and backfill			
Does the slope from the tank battery allow all spilled fluids to —			be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
May 23, 2007					
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 5/25/07 Permit Number: Permit Date: 5/25/07 Lease Inspection: Yes No					
RECEIVED					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67/49/SAS CORPORATION COMMISSION

MAY 2 5 2007