

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	11 2007	Spot	$\overline{\mathbf{X}}$ East
month	day year	NE NW - SE Sec. 18 Twp. 33	
8490		feet from N / X	S Line of Section
OPERATOR: License# Name: Dwight D. Keen & Lenore N	Ween d/h/a Keen	1325 feet from X E /	W Line of Section
#1 Man O Chamban Ob	Oil Co.	Is SECTION X Regular Irregular?	_
Address: #1 Tam-U-Shanter Ct City/State/Zip: Winfield, KS 6	7156	(Note: Locate well on the Section Plat on re	verse side)
City/State/Zip: WITHTELO, AS 6	7150	County: Chautaugua	
Contact Person: Dwight D. Keen			
Phone: (620) 221-6267	/	Field Name: Peru - Sedan	
CONTRACTOR: License# 5831			Yes X No
Name: MOKAT Drilling.	Inc.	Is this a Prorated / Spaced Field? Target Information(s): Mississippi	
		Nearest Lease or unit boundary: 165'	<u> </u>
Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: 800 '	feet MSL
X Oil Enh Rec X Infield	Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext	. X Air Rotary	Public water supply well within one mile:	Yes X No
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh water: 260	
Seismic;# of Holes Other		Depth to bottom of usable water: 300 226	
Other		Surface Pipe by Alternate: 1 2 2	
		Length of Surface Pipe Planned to be set: 40'	
If OWWO: old well information as follows:		Length of Conductor Pipe required: none	·
Operator:		Projected Total Depth:1700	
Well Name:		Formation at Total Depth: Mississippi	
Original Completion Date:C	riginal Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes X No	Well X Farm Pond Other	
If Yes, true vertical depth:		DWR Permit #:N/A	
Bottom Hole Location:		(Note: Apply for Permit with DWR	7,
KCC DKT #:		Will Cores be taken?	Yes X No
NOO DRT #			
		If Yes, proposed zone:	RECEIVED
	AFFI	DAVIT	ANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drill	ing, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	MAY 0 0 0007
			MAY 2 9 2007
	rements will be met:		. MAT 2 3 2001
It is agreed that the following minimum requi			
It is agreed that the following minimum requi	rior to spudding of well;	ch drilling rig;	ONSERVATION DIVISION
It is agreed that the following minimum requi 1. Notify the appropriate district office pr 2. A copy of the approved notice of inten 3. The minimum amount of surface pipe	rior to spudding of well; at to drill shall be posted on eac as specified below shall be se	t by circulating cement to the top; in all cases surface	ONSERVATION DIVISION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

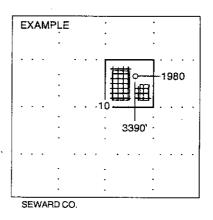
API No. 15 - 019-268/2 0000	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	Sec Twp S. R East
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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				245	1325
				2475	<i>I</i> 325 €
				2475	1325



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	enore M. Keen	d/b/a	License Number: 8490	
Operator Address: #1 Tam-O-Shant	Keen Oil er Ct., Winf		67156	
Contact Person: Dwight D. Keen			Phone Number: (620) 221-6267	
Lease Name & Well No.: #2 Lewis			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE NE NE SE	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 18 Twp. 33 R. 12 X East West	
Settling Pit X Drilling Pit	If Existing, date co	onstructed:		tion
Workover Pit Haul-Off Pit				
(If WP Supply API No. or Year Drilled)	Pit capacity:		1325 Feet from X East / West Line of Sect	
	140	(bbls)	ChautauquaCou	inty
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:me (For Emergency Pits and Settling Pits only)	g/l
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Y Yes No	Yes X	No	natural soil and clay	
Depth for	rom ground level to de		8 (feet)	
Distance to nearest water well within one-mil	le of pit	Depth to shallo	owest fresh water45feet.	
		Source of infor	mation:	
N/Afeet Depth of water well	feet	Source of infor	rmation: uredwell owner electric logKDWR	
N/A feet Depth of water well	feet	Source of information X measurements measurements Drilling, Work	rmation: ured well owner electric log KDWR over and Haul-Off Pits ONLY:	
N/A feet Depth of water well	feet	Source of informal Measurements Drilling, Work Type of materia	rmation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover:fresh_water	
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