

owwo



For KCC Use: Effective Date: 6-3-07 District #: 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1009617

Form C-1 November 2005

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05/31/2007 month day year

Spot Description: 20' S, 115' E of C SW NW NE SW NW NE Sec. 33 Twp. 30 S. R. 9 E W (a/a/a/a) 1,010 feet from N / S Line of Section 2,195 feet from E / W Line of Section

OPERATOR: License# 33168 Name: Woolsey Operating Company, LLC Address 1: 125 N. Market, Suite 1000 Address 2: City: Wichita State: KS Zip: 67202 + 1775 Contact Person: DEAN PATTISSON Phone: 316-267-4379 CONTRACTOR: License# 33902 Name: Hardt Drilling LLC

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Kingman Lease Name: WESTERMAN Well #: 1 OWWO Field Name: SPIVEY-GRABS-BASIL

Well Drilled For: Oil Gas Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable If OWWO: old well information as follows:

Is this a Prorated / Spaced Field? Yes No Target Formation(s): MISSISSIPPIAN Nearest Lease or unit boundary line (in footage): 1010 Ground Surface Elevation: 1613 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180 Depth to bottom of usable water: 180 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 249 Length of Conductor Pipe (if any): 0 Projected Total Depth: 4500 Formation at Total Depth: MISSISSIPPIAN

Operator: PETROLEUM INC Well Name: CASEBOLT 1 Original Completion Date: 02/27/1967 Original Total Depth: 4407 Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other: TO BE HAULED DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

RECEIVED KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

MAY 29 2007

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 29, 2007 Signature of Operator or Agent: [Signature] Title: Operations Manager

For KCC Use ONLY API # 15 - 095-20010-00-01 Conductor pipe required 0 feet Minimum surface pipe required 200 feet per ALT. I II Approved by: [Signature] This authorization expires: 11-29-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

33 30 9 m



1009617

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-20010-00-01

Operator: Woolsey Operating Company, LLC

Lease: WESTERMAN

Well Number: 1 OWWO

Field: SPIVEY-GRABS-BASIL

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - SW - NW - NE

Location of Well: County: Kingman

1,010 feet from N / S Line of Section

2,195 feet from E / W Line of Section

Sec. 33 Twp. 30 S. R. 9 E W

Is Section: Regular or Irregular

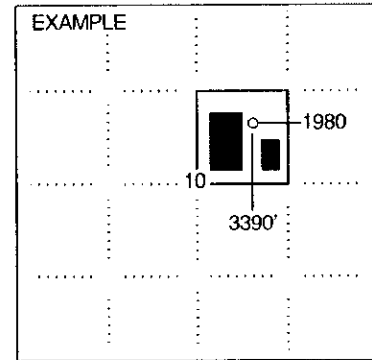
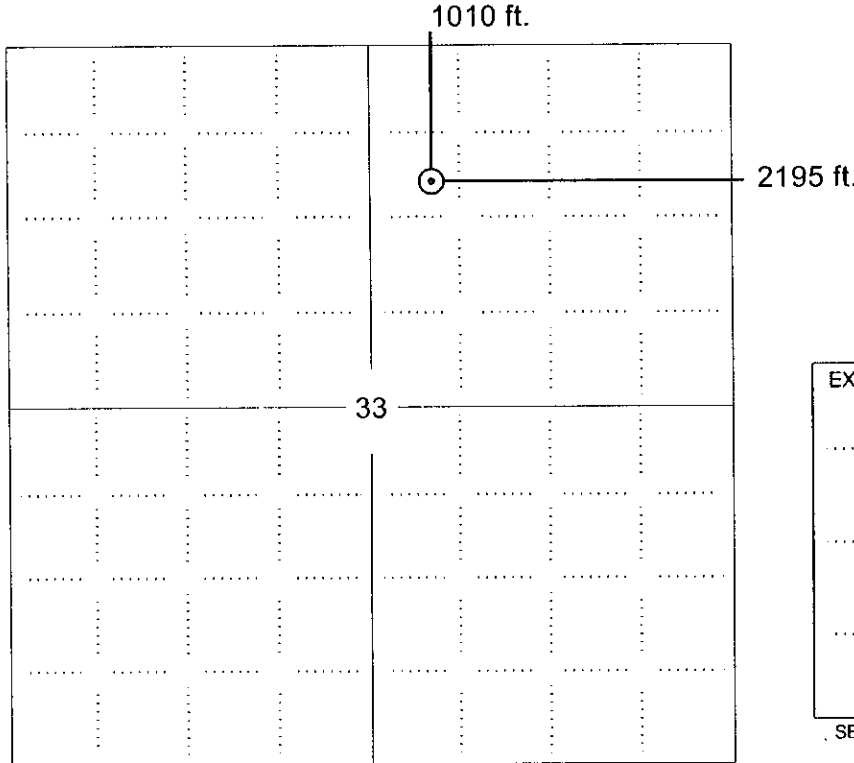
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1009617
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Woolsey Operating Company, LLC		License Number: 33168	
Operator Address: 125 N. Market, Suite 1000		Wichita KS 67202	
Contact Person: DEAN PATTISSON		Phone Number: 316-267-4379	
Lease Name & Well No.: WESTERMAN 1 OWWO		Pit Location (QQQQ): _____ SW _____ NW _____ NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,800 (bbls)	Sec. 33 Twp. 30 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,010 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,195 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman _____ County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAYS FROM MUD WILL PROVIDE SEALER	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ Depth from ground level to deepest point: _____ (feet)		N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. MONITOR PITS UNTIL THOROUGHLY DRY	
Distance to nearest water well within one-mile of pit 1595 feet Depth of water well 63 feet		Depth to shallowest fresh water 30 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 3 Abandonment procedure: WHEN DRY, BACKFILL AND RESTORE LOCATION Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. May 29, 2007 Date		RECEIVED KANSAS CORPORATION COMMISSION MAY 29 2007 CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent	
KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 5/29/07 Permit Number: _____		Permit Date: 5/29/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-095-20010-00-01



*Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

May 29, 2007

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N. Market, Suite 1000
Wichita, KS67202-1775

Re: Drilling Pit Application
WESTERMAN Lease Well No. 1 OWWO
NE/4 Sec.33-30S-09W
Kingman County, Kansas

Dear DEAN PATTISSON:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with bentonite or native clay** and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

15-095-20010-0000

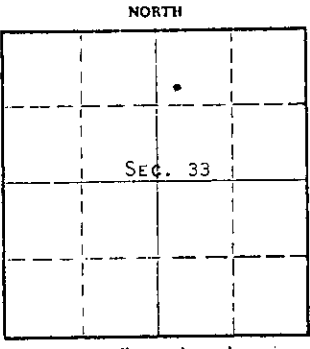
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

KINGMAN County, Sec. 33 Twp 30s Rge. 9 (E) (W)
Location as "NE/CNW/SW" or footage from lines SW NW NE



Lease Owner: PETROLEUM, INC.
Lease Name: CASEBOLT Well No. 1
Office Address: R.R. #2, GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole): DRY HOLE
Date well completed: FEBRUARY 28 1967
Application for plugging filed: FEBRUARY 28 1967
Application for plugging approved: FEBRUARY 28 1967
Plugging commenced: FEBRUARY 28 1967
Plugging completed: FEBRUARY 28 1967
Reason for abandonment of well or producing formation: NO PRODUCIBLE ZONE

If a producing well is abandoned, date of last production: NONE 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well: ARCHIE ELVING
Producing formation: Depth to top: Bottom: Total Depth of Well: 4407 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	249'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

MUD TO 240', FOLLOWED BY WOODEN PLUG, PLACED 1/2 SACK HULLS, 1 SACK DRY CEMENT BRIDGE TO HOLD PIPE, 25 SACKS CEMENT. MUD TO 40', FOLLOWED BY WOODEN PLUG, BRIDGED W/1/2 SACK HULLS, 1 SACK DRY CEMENT, 10 SACKS CEMENT TO BASE OF WELL CELLAR.

MAR 13 1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: GARVEY DRILLING COMPANY
Address: R.R. #2, GREAT BEND, KANSAS

STATE OF KANSAS COUNTY OF BARTON ss.

MONTE CHADD (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. MONTE CHADD, DIST. PROD. SUPT.

(Signature) [Signature of Monte Chadd]
R.R. #2, GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of MARCH, 1967

[Signature of Notary Public]
Notary Public.

My commission expires MAY 28, 1969