

For KCC Use: 6-4-07
Effective Date: 3
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 30 2007

Form C-1
December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KSExpected Spud Date June 10, 2007
month day year

OPERATOR: License# 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, #200
City/State/Zip: Wichita, KS 67206-6602
Contact Person: Roscoe L. Mendenhall
Phone: 316 / 264-8378 - Ext. 7605

CONTRACTOR: License# 32701
Name: C&G Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot ☒ East
NW/4 - NE/4 - NE/4 Sec. 26 Twp. 32 S. R. 10 ☐ West
330 feet from ☒ N / ☐ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Chautauqua
Lease Name: Floyd A Well #: 22
Field Name: Landon-Floyd
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 330 Ft.
Ground Surface Elevation: 1099 Ft. feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 110 Ft.
Depth to bottom of usable water: 480 Ft.
Surface Pipe by Alternate: ☐ 1 ☒ 2
Length of Surface Pipe Planned to be set: 125 Ft.
Length of Conductor Pipe required: None
Projected Total Depth: 2100 Ft.
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
☐ Well ☒ Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/29/2007 Signature of Operator or Agent: Roscoe L. Mendenhall Title: Vice-President / Operations

For KCC Use ONLY

API # 15 - 019-26814-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per Alt. X2
Approved by: RHM 5-30-07
This authorization expires: 11-30-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26814-0000
 Operator: Stelbar Oil Corporation, Inc.
 Lease: Floyd A
 Well Number: 22
 Field: Landon-Floyd

Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: NW/4 - NE/4 - NE/4

Location of Well: County: Chautauqua
330 feet from ☒ N / ☐ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
 Sec. 26 Twp. 32 S. R. 10 ☒ East ☐ West

Is Section: ☒ Regular or ☐ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

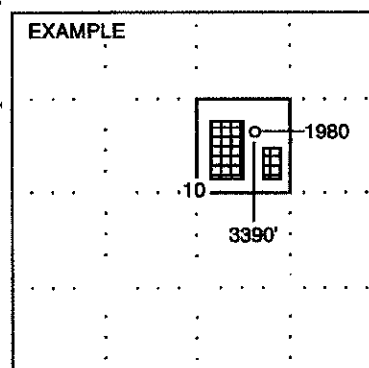
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*

Section 26-T32S-R10E
Chautauqua County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 30 2007

CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

MAY 30 2007

CONSERVATION DIVISION
WICHITA, KS

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Stelbar Oil Corporation, Inc.		License Number: 6044
Operator Address: 1625 N. Waterfront Parkway, Suite #200, Wichita, KS 67206-6602		
Contact Person: Roscoe L. Mendenhall		Phone Number: (316) 264 - 8378 Ext. 7605
Lease Name & Well No.: Floyd A #22		Pit Location (QQQQ): NW/4 - NE/4 - NE/4 - _____ Sec. 26 Twp. 32S R. 10 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chautauqua County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clays
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 180 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud. Number of working pits to be utilized: Three (3) Abandonment procedure: Allow pits to dry and backfill with soil. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. STELBAR OIL CORPORATION, INC. 05/29/2007 Date Signature of Applicant or Agent Roscoe L. Mendenhall Vice-President / Operations		

KCC OFFICE USE ONLY

Date Received: 5/30/07 Permit Number: _____ Permit Date: 5/30/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-019-26894-000