

For KCC Use: 6-4-07
 Effective Date: 3
 District #
 SGA? Yes No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
 KANSAS CORPORATION COMMISSION

Form C-1
 December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled
 CONSERVATION DIVISION
 WICHITA, KS

Expected Spud Date 6 6 2007
 month day year

OPERATOR: License# 33397 ✓

Name: Running Foxes Petroleum Inc.

Address: 7060-B So. Tucson Way

City/State/Zip: Centennial, CO 80112

Contact Person: Carol Sears

Phone: 303-360-1255

CONTRACTOR: License# 33734

Name: HAT Drilling, LLC

Well Drilled For:	Well Class:	Type Equipment:	
<input checked="" type="checkbox"/> Oil ✓	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary ✓
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat ✓	<input type="checkbox"/> Cable
Seismic; # of Holes		Other	
<input type="checkbox"/> Other			

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot
 SW - NW - SE Sec. 1 Twp. 25 S. R. 23 East
 1650 feet from N / S Line of Section
 2310 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plot on reverse side)

County: Bourbon

Lease Name: Gross Well #: 10-1C

Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville Sandstone ✓

Nearest Lease or unit boundary: 990"

Ground Surface Elevation: 890 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: #100

Depth to bottom of usable water: ~200' ID

Surface Pipe by Alternate: 1 2 20 feet ✓

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe required: None

Projected Total Depth: 800'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: ✓

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #123,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/25/07 Signature of Operator or Agent: Carol Sears Title: Land Administrator

For KCC Use ONLY	
API # 15 - <u>011-23276-0000</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>20</u> feet per Alt. <u>2</u>	
Approved by: <u>6/15/07</u>	
This authorization expires: <u>1/30/07</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date: _____ Agent: _____	

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____ Date: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23276-0000

Operator: Running Foxes Petroleum Inc.

Lease: Gross

Well Number: 10-1C

Field: Wildcat

Number of Acres attributable to well: 10

QTR / QTR / QTR of acreage: SW - NW - SE

Location of Well: County: Bourbon
 1650 feet from N / S Line of Section
 2310 feet from E / W Line of Section
 Sec. 1 Twp. 25 S. R. 23 East West

Is Section: Regular or Irregular

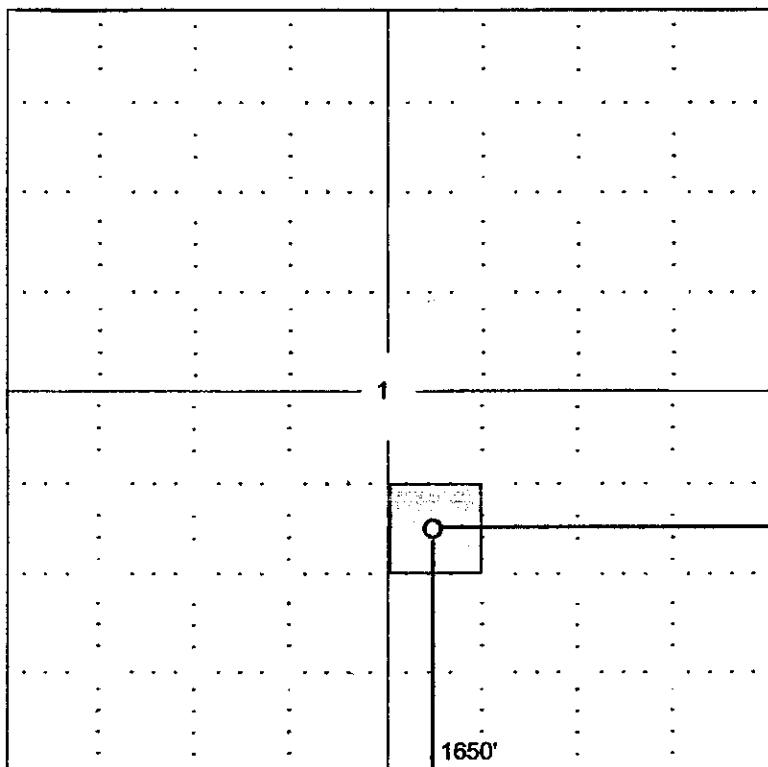
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

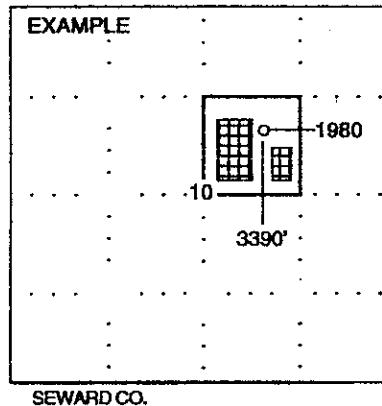
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 30 2007

CONSERVATION DIVISION
WICHITA KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form CDP-1

April 2004

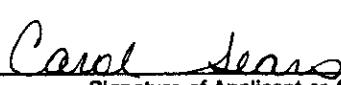
Form must be Typed

APPLICATION FOR SURFACE PIT

MAY 30 2007

CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

Operator Name: Running Foxes Petroleum Inc.		License Number: 33397	
Operator Address: 7060-B So. Tucson Way			
Contact Person: Carol Sears	Phone Number: (303) 350-1255		
Lease Name & Well No.: Gross 10-1C		Pit Location (QQQQ):	
Type of Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing <small>If Existing, date constructed:</small> <hr/> <small>Pit capacity:</small> 150 (bbls)	C - SW - NW - SE Sec. 1 Twp. 25S R. 23 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Bourbon County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 20 Width (feet)		N/A N/A: Steel Pits	
Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water N/A feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water & Native Mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporation and backfill <hr/> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 5/25/07 Date			
Signature of Applicant or Agent 			

KCC OFFICE USE ONLY

Date Received: 5/30/07 Permit Number: _____ Permit Date: 5/30/07 Lease Inspection: Yes No