### RECEIVED

For KCC Use:	6-4-07
Effective Date:	
District #	3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION MAY 3 11 2007 -

Form C-1 December 2002 Form must be Typed

SGA? Yes X No				ITENT TO DRILL Form must be S	oignec
		_		TENT TO DRILL  CONSERVATION DIVISION blanks must be S  (5) days prior to commencing well WICHITA KS	Filled
	6	6	2007		) <b></b>
Expected Spud Date	month	day	year	Spot NWSENW	East West
22		7	,	Sec.   Iwp.   S. H.	
OPERATOR: License# 33				1650 teet from E / V W Line of Section	
Name: Running For Address: 7060-8 So. Tucson	xes Petroleum, In Wav	<u>C</u>		Is SECTION RegularIrregular?	
Address: Centennial,	CO 80112			(Note: Locate well on the Section Plat on reverse side)	
City/Suate/Zip.	Carol Sears			County: Bourbon	
Phone: 303-350-12	255			Lease Name: Phillips Well #: 6-18	
	22724			Field Name: Wildcat	
CONTRACTOR: License#	33734			Is this a Prorated / Spaced Field?	✓ No
Name: HAT Drilling				Target Formation(s): Bartlesville Sandstone	
Well Drilled For:	Well Clas	s: Type	Equipment:	Nearest Lease or unit boundary: 1650'	
✓ Oil ✓ □ Enh R	ec Infie	ld 🗍	Mud Rotary /		MSL
Gas Storag	ge Pool	Ext.	Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes  Yes	
OWWO Dispos	sal 🔽 Wild	cat 🖊 📋	Cable	Public water supply well within one mile:  Depth to bottom of fresh water:  Plus   Yes	A
Seismic;# of	Holes Othe	ar <u></u>		Depth to bottom of usable water: +200 /DD	
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be set: 20 feet	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 800'	
Original Completion Da	ate:	Original Tot	al Depth:	Formation at Total Depth: Mississippian /	
				Water Source for Drilling Operations:	
	sazonial waliba.				
Directional, Deviated or Ho			☐ Yes 🗸 No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:_				DWR Permit #:	
If Yes, true vertical depth:_ Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR ]	
If Yes, true vertical depth:_ Bottom Hole Location: KCC DKT #:			AF	DWR Permit #:	√No
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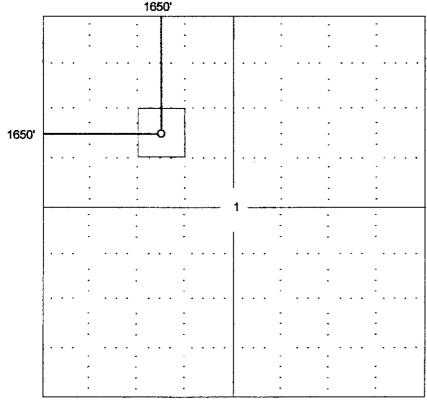
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23272-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	1650feet from  \[ \sqrt{N} \ / \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Lease: Phillips	1650feet from E / ✓ W Line of Section
Well Number: 6-1B	Sec. 1 Twp. 25 S. R. 23 V East Wes
Field: Wildcat	
Number of Acres attributable to well: 10	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

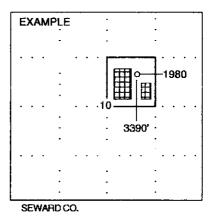
## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 0 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 3 0 2007

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

License Number: 33397 Operator Name: Running Foxes Petroleum, Inc. Operator Address: 7060-B-So. Tucson Way Phone Number: (303)617 -7242 Contact Person: Carol Sears Pit Location (QQQQ): Lease Name & Well No .: Phillips 6-1B SE NW Type of Pit: Pit is: Two. 25S <sub>R.</sub> 23 ✓ Proposed Existing Emergency Pit Burn Pit ✓ East West If Existing, date constructed: Settling Pit **Drilling Pit** Feet from North / South Line of Section 1650 Haul-Off Pit Workover Pit Feet from East / V West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Bourbon 150 (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: \_ mg/l (For Emergency Pits and Settling Pits only) is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? Yes ✓ No Yes ✓ No N/A N/A: Steel Pits 20 \_ Length (feet) \_ \_ Width (feet) Pit dimensions (all but working pits): (feet) Depth from ground level to deepest point: \_ If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. material, thickness and installation procedure. Distance to nearest water well within one-mile of pit Depth to shallowest fresh water Source of information: N/A **KDWR** measured \_ \_well owner \_\_ feet Depth of water well \_ electric log Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Fresh water & Native Mud Producing Formation: \_\_ Number of producing wells on lease: \_\_\_\_ Number of working pits to be utilized: \_ Evaporation and backfill Barrels of fluid produced daily: ... Abandonment procedure: \_ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 5/25/07 Signature of Applicant or Agent Date KCC OFFICE USE ONLY Permit Date: 5/30/07 Lease Inspection: Yes K No 5/30/07 Permit Number: