For KCC Use: Effective Date: District #__ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 33840 Name. Haas Petroleum, LLC Address. \$90 West 47th St. Suite 409 City/State/zip, Kansas City, M0 64112 Contact Person: Mark Haas Contact Person: Mark	Expected Spud Date May 30, 2007	Spot	
Astronome Section Mark Hease Professed In Suito 409 Contact Person, Mark Hease Professed Ity, Mode 1112 Contact Person, Mark Hease Sistemation of Mark Hease Sistemation of Mark Hease Contact Person, Mark Hease Sistemation of Mark Hease Sist	, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	
Name: Pass Performation, 2007 Address: 300 Weel 47th St. Suits 409 City/Statz/E, Karsas City, MO 64112 Contrate Persons, Mark Hass Phone; (1915 531-5922 CONTRACTOR: Licensee 33557 Name: Skyy Drilling, LLC Well Drilled For: Well Class: Type Equipment:	OPERATOR: License# 33640	1000 Line of Section	
Country: Modeling Mart Hass Phone; 816) S31-S922 CONTRACTOR: Licensee 33557 Name. Skyy Drilling, LLC Well Drilled For: Well Class: Type Equipment: Oil	Name: Haas Petroleum, LLC	teet from E / VV Line of Section	
ContractOrs: Licenses 33557 Name: Skyly Drilling, LLC Well Drilled Face Well Class: Type Equipment: Will Enhance Winderschiled Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Nearest Lease or unit boundary: 1245 Ground Strafee Elevation: 1124 Teet MSL Walk revel within one-quarter mile: wes Pho Sesismic: # of holds Other Order Well Mare: Order Well Winder Wolf Cable Order Well Mare: Order Well Mare: Order Well Mare: Original Total Depth: Original Competion Date: Original Total Depth: Well * Water Source for Drilling Operations: Well * Yee, Irve vertical depth: KOC DKT #: It is agreed that the following minimum requirements will be met 1. Notly, the appropriate district office prior to spudding of well: 2. A copy of the suproved notice of intent to drill shall be posted on each drilling (g): 3. The minimum amount of surface pipe as specified below whalf be set by circulating cament to the top; in all cases surface pipe shall be surface on pipe gingth and placement is necessary prior to plugging: 5. The appropriate district of Special Service on Pipe gingth and placement is necessary prior to plugging: 5. The appropriate district of Special Service on Pipe gingth and placement is necessary prior to plugging: 5. The appropriate district of Special Service on Pipe gingth and placement is necessary prior to plugging: For KCC Use ONLY Approved by Fath \$ \$ 1000 Pipe for the spudding of well: Approved by Fath \$ 5 1000 Pipe for the spudding of service or search or pipe for province or pipe prograted. File or Pipe for ADC-1 with Intent to Drill; File or Pipe for ADC-1 with Intent to Drill; File or Pipe for ADC-1 with Intent to Drill; File or Pipe for Pipe for ADC-1 with Intent to Drill; File or Pipe for ADC-1 with Intent to Drill; File or Pipe for ADC-1	Address: 800 West 47th St. Suite 409	Is SECTION Regular frregular?	
Phone (1616) \$31-5922 Sand Sa			
CONTRACTOR: Licenses 33557 Name. Skyy Drilling, LLC Well Drilled For: Well Class: Type Equipment: Mud Rotary Gas Storage Pool Ext. Will Cable Selections. Bear Storage Pool Ext. Cable Selections. S	Contact Person: Mark Haas	County: Woodson	
Second Price Seco	Phone: (816) 531-5922	Lease Name: Dye Well #: 32	
Name. Skyly Drilling, LLC Well Drilled For: Well Class: Type Equipment:	33557	Field Name: Winterschied	
Well Drilled For: Well Class: Type Equipment: Type Equipme	CONTRACTOR: License# 55557	Is this a Prorated / Spaced Field?	No
Solid Senh Rec Infelied Would Rotary Would Rotary Would Rotary Would Rotary Would William Would Rotary Would William Would Rotary Would William Woul	Name: Okyy Drining, LEO	Target Formation(s): Mississippian	
Ground Surface Elevation: 1124	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1245	
Gas Storage Pool Ext Gable G		Ground Surface Elevation: 1124 feet M	/ISL
Selsmic; s of Holes		Water well within one-quarter mile:	No
Seismic; # of Holes Other		Public water supply well within one mile:	No
Surface Pipe by Alternates: 1 1 2 2 2 2 40 40 40 40 4		Denth to hottom of fresh water: 100+	
Surface Pipe by Alternates: 1 1 2 2 2 2 40 40 40 40 4		Depth to bottom of usable water:	
I OWWC: old well information as follows: Operator:	Other	Surface Pipe by Alternate: 1 1 2	
Operator: Well Name: Original Completion Date: Original Completion D	If OWNO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operation Drilling Operation Drilling Operation Drilling Operation Drilling Operation Operation Operation Operation Operation Operation Op		Length of Conductor Pipe required: N/A	
Original Completion Date: Original Total Depth: Mossissipplian Formation at Total Depth: Mississipplian Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Dr	·	Projected Total Depth: 1700'	
Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR To See No Will Cores be taken? If Yes, true vertical depth: (Note: Apply for Permit with DWR To See No Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. 3 1 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In ereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 207 - 27/1/3 - 000 Signature of Operator or Agent: File Completion (form CDP-1) with Intent to Drill; File Completion of the plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry;		Formation at Total Depth Mississippian	
West Farm Pond Other DWR Permit #: D	Original Completion Date:Original Total Depth;		
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Telephone Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with Note: Apply for Permi	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR Section Note: Apply for Permit with DWR Note: Apply for Permit Wather Note: Apply for Wather DwR Note: Apply for Permit Wather DwR Note: Apply for Wather DwR Note: Apply for Permit Expred Signature of Operator or Agent: Apply for Permit Ex			_
Will Cores be taken? Yes, proposed zone: RECEIVED			
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For KCC Use ONLY API # 15 - 207-27/63-0000 Conductor pipe required			•
For KCC Use ONLY API # 15 - 207-27/63-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 207-27/03-0000 Conductor pipe required			
For KCC Use ONLY API # 15 - 207-27/03-0000 Conductor pipe required		Remember to:	
Conductor pipe required	API # 15 - 207-27/63-000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
This authorization expires://3DO7 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	100	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	7
This authorization expires: //-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Approved by: <u>245-31-07</u>	- Obtain written approval before disposing or injecting saft water.	•
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature or Signature O	' // 2n-/n-		3
Spud date:Agent:Signature of Operator or Agent:		check the box below and return to the address below.	
		Well Not Drilled - Permit Expired	1
	Spud date: Agent:	Signature of Operator or Agent:	>
		Date:	1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 27/63 - CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC			<u> </u>	Location of Well: County: Woodson		
				1245	feet from N / S Line of Section	
Field: Winter	schied					
Number of Ac	res attributable to	s wall:		Is Section: 🔽 Regu	lar or 🗍 Irregular	
	QTR of acreage:		E _ SW			
Gently Gently	arri or acroago.				, locate well from nearest corner boundary.	
				Section corner used:	NENWSESW	
			DI.	AT		
				AT		
	(5			itable acreage for prorated		
		(Sh	ow tootage to the neares	t lease or unit boundary lin	ne.)	
	•	-	•	,		
	•	:				
-					RECEIVED	
	. ,		. ,		KANSAS CORPORATION COMMISSION	
	• •		• •		1444 6	
					MAY 3 1 2007	
Ì		•			CONSERVATION DIVISION WICHITA, KS	
					WICHIA, KS	
		•		: [EXAMPLE	
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		•			· [[[[]]]	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, LLC			License Number: 33640		
Operator Address: 800 West 47t	h Street, S	uite 409,	Kansas City, MO 64112		
Contact Person: Mark Haas		Phone Number: (813) 531 - 5922			
Lease Name & Well No.: Dye #32			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW . NW . SE . SW</u>		
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 7 Twp. 24S R. 14 East West		
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1245 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1386 Feet from East / 🗹 West Line of Section		
(If WP Supply API No. or Year Drilled)	l ' '	(bbls)	Woodson		
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes 🗸	No	How is the pit lined if a plastic liner is not used?		
165 140	165		Native Mud		
Pit dimensions (all but working pits): 45 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	eepest point: 3	(feet)		
material, thickness and installation procedure).	liner integrity, i	ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION MAY 3 1 2007 CONSERVATION DIVISION		
Distance to nearest water well within one-mile of pit Depth to shallo Source of information in the control of		west fresh waterfeet. WICHITA, KS			
N/A feet Depth of water wellfeet		meası	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type of r		Type of materia	ype of material utilized in drilling/workover: Drilling Mud		
			nber of working pits to be utilized: 2		
Barrels of fluid produced daily: Abandonment		procedure: Air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mus		Drill pits must	st be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
4/23/2007					
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
		<u> </u>			
Date Received: 5/31/07 Permit Number: Permit Date: 5/31/07 Lease Inspection: Yes X No					