For KCC Use: Effective Date: District # SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Name: No o Driteins Well Drilled For: Well Class: Type Equipment: ✓ Oil Enh Rec Infield ✓ Mud Rotary Gas Storage Pool Ext. Air Rotary Target Formation(s): SQUIRREL Nearest Lease or unit boundary: 458 82.5′ Ground Surface Elevation: 1036 Water well within one-quarter mile:	ection s V No
SE NW SE-SW Sec. 9 Trup 24 S. R. 16	ection ection s V No
OPERATOR: Licenses Source Safe from E W Line of Safe Section Sec	ection s V No
Name: VIVA INTERNATIONAL, in Color Address: 357 MERGOSE DRVE City/State/Zip_ LENEXA, KS 68214 Contact Person: ROBERT BUKATY Contact Person: ROBERT BUKATY Contact Person: ROBERT BUKATY CONTRACTOR: Licenser 30567 CONTRACTOR: Licenser 30567 Name: RIG & DRILLING Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rolary OWNO Disposal Wideat Cable Sesimic: Je of Holes Other Other If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 3 1 2007 It is a gered that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all caseses surfact of prior to pit is after the well suffice which and placement is necessary prior to pit is the well and produced with the following minimum requirements will be met: 1. Notify the appropriate district office will be notified before well is either production casing is cemented in; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all caseses surface will represent the operator and the district office on pipe length and placement is necessary prior to pit of production casing is cemented in; 3. The minimum amound of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 120 deys of spud or pusuant to Appendix #87 * Eastern Ransas surface assign order #133,891-C, which applies	s √ No
Address: 3837 MEROSE DRIVE City/State/zip: ELENEXA, KS 68214 City/State/zip: ELENEXA, KS 68214 Contact Person: ROBERT BUKATY Phone: 913-859-0438 CONTRACTOR: Licenses 30567 Name: RIG 6 DRILLING Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Will Air Rotary Gas Storage Pool Ext. Gable Seismic; For Holes Other Other Other Other Other Other Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: CCC DKT #: Well will well be met: No. Well Drilled for: Well Class: Type Equipment:	s No
City/State/Zip; LENEXA, KS 66214 Contact Person. ROBERT BUKATY Contact Person. ROBERT BUKATY Contact Person. ROBERT BUKATY County: WOODSON Fleid Name: VERNON Lease Name: GLADES Well #'.V-5! Fleid Name: VERNON Is this a Prorated / Spaced Field? Target Formation(s): SOURREL Target Formation(s): SOURREL Source or unit boundary: SOURREL Gas Storage Pool Ext. Air Rolary OWD Disposal Wildcat Cable Wildcat Cable	s No
Contractors: License# 30567 CONTRACTOR: License# 30567 Name: Rig 6 DrillLiNG Well Drilled For: Well Class: Type Equipment: Oil	s No
Phone: 913-859-0438 CONTRACTOR: License# 30567 Name: RIG 6 DRILLING Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Seismic; # of Holes Other Other Other Other Original Total Depth: Depth to bottom of usable water: 150 Surface Pipe by Alternate: 1 2 2 Length of Conductor Pipe required: Projected Total Depth: SOUIRREL Water well rotation at Total Depth: SOUIRREL Water Source for Drilling Operations: Well Name: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Depth to bottom of usable water: 150 DWR Permit #: Well Yearn Pond Other DWR Permit #: Well Yearn Pond Other DWR Permit #: Well Yearn Pond Other DWR Permit #: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface dispression for the poperator and the district office on plug length and placement is necessary prior to plue or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or prayatant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate in Completion to the course of course	s No
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Well Drilled For: Well Class: Type Equipment: Surface or unit boundary: Season Storage Pool Ext. Air Rotary Public water supply well within one-quater mile: Marge of Lasson Marge of Lass	
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic: # of Holes Other Other Other Other Office Air Rotary Owo oid well information as follows: Operator: Well Name: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR DWR Prime that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. soq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate in Cruston and portion and portion applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 area, alternate in Cruston applies to the KCC District 3 ar	
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Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COM The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface content to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug for production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or the content of the content	
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II of	
Thust be completed within 30 days of the spud date of the well shall be blubbed. In an cases, NOTH'T district office thick in any cases	
	ung.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date: MAY 23, 2007 Signature of Operator or Agent: Title: PRESIDENT	
Remember to:	
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC 4 within 100 date of any distance of the completion form CDP-1.	
API # 15 - 207-27/168-0000 - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	1
Conductor pipe required feet - Notify appropriate district office 48 hours prior to workover or re-e	1 '
Minimum surface pipe required 40 feet per Ait. 12 - Submit plugging report (CP-4) after plugging is completed;	31
Approved by 45-31-07 - Obtain written approval before disposing or injecting salt water.	
This authorization expires: /1-30-07	0
(This authorization expires: Check the box below and return to the address below.	\ \
Well Not Drilled - Permit Expired	72
Spud date: Agent: Signature of Operator or Agent:	42
Date:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

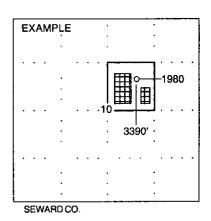
API No. 15 - 207 - 27/68-0000	Location of Weil: County: WOODSON
Operator: VIVA INTERNATIONAL, INC	
Lease: GLADES	feet from N / S Line of Section 825 feet from V E / W Line of Section
Well Number: V-5i Field: VERNON	Sec. 9 Twp. 24 S. R. 16 ✓ East Wes
Number of Acres attributable to well: OTR / QTR / QTR of acreage: SE - NW - SE-SW	ls Section: 📝 Regular or 🔲 Irregular
QIN/QIN/QIN of acreage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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 		· · · · · · · · · · · · · · · · · · ·	3465"
 ·	825'		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VIVA INTERNATIONAL, INC			License Number: 5556			
Operator Address: 8357 MELROSE DRIVE, LENEXA, KS, 66214						
Contact Person: ROBERT BUKATY		Phone Number: (913) 859 - 0438				
Lease Name & Well No.: GLADES V-	·5i		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE NW SE SW			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 9 Twp. 24 R. 16 📝 East 🗌 West			
Settling Pit	If Existing, date constructed:		825 Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		3465 Feet from ✓ East / West Line of Section WOODSON			
Is the pit located in a Sensitive Ground Water	Area? Yes	/ No	County Chloride concentration:mg/l			
to the philodelea in a constant cream visitor	7.004:		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?			
			NATIVE CLAY			
Pit dimensions (all but working pits): 40 Length (feet) 8 Width (feet) N/A: Steel Pits						
Depth fr	om ground level to de	eepest point: 5	(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED						
			KANSAS CORPORATION COMMISSIO			
			MAY 3 1 2007			
		CONSERVATION DIVISION				
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh water 150 feet. WICHITA, KS			
N/A feet Depth of water wellfeet			redwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: FRESH MUD			
Number of producing wells on lease:		1	king pits to be utilized: 1			
			Abandonment procedure: ALLOW FLUID TO EVAPORATE			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		BACKFILL AND RETURN TO NORMAL USE Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
MAY 22, 2007						
MAY 23, 2007 Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 5/31/67 Permit Number: Permit Date: 5/31/67 Lease Inspection: Yes No						
Date Received: 5/31/c7 Permit Number: Permit Date: 5/31/c7 Lease Inspection: Yes No						