SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR Licenses 556 Name, WAN INTERNATIONAL INC Advances BSM MacROSE ROW E Claystread place and the second place of the sec		e (3) days prior to commencing well
OPERATOR: Licenses 5050 Name _WIVAINTERNATIONAL, INC Name _WIVAINTERNATIONAL, INC Name _WIVAINTERNATIONAL, INC ClayState(PL)	Expected Spud Date JUNE 1, 2007	· •
OPERATOR: Uccased Name Will Class: Note: DATE PRICE No. No. 18 Section Plat on reverse side) Contact Pearon, ROBERT BURKTY Contact Pearon, ROBERT BURKTY Contact Pearon, ROBERT BURKTY Note: RIG & DRILLING CONTRACTOR: Uccased 90567 Name RIG & DRILLING CONTRACTOR:	month day year	
Name WANNERSOLDANCE AND Address: BBT MALESSE ENVEY ClayStant/Dis ENEXA, KS 96214 ClayStant/Dis ENEXA, KS 96214 ClayStant/Dis ENEXA, KS 96214 County: MODOSSON Lease Name, GLADES Lea	OPERATOR: License# 5556	lest flott N / V S Line of Section
Converted Place Modes (Continued on the Section Plat on reverse side) Country (Modes Continued on the Section Plat on the Sectio	Name: VIVA INTERNATIONAL, INC	reet from [v] E / [] W Line of Section
Contractors: License# 30567 Name. RIGG DRILLING Well Drilled For: Well Class: Type Equipment:	Address: 8357 MELROSE DRIVE	Is SECTION Regular Irregular?
Lease Name SALOES Well F-48	City/State/Zip: EENEXA, KS 66214	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 30567 Name. RIG 5 CRILLING Well Drilled For. Well Class: Type Equipment:	Contact Person: ROBERT BUKATY	County: WOODSON
the a Prorated / Spaced Field? South Control Cont	Phone: 913-033-0436	Lease Name: GLADES Well #; V-81
Name Rig 6 DRILLING Well Class: Type Equipment: Target Formation(s): SOURREL Source Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Cable	CONTRACTOR: License# 30567	_
Mell Orilled For: Well Class: Type Equipment: Narest Lease or unit boundary, 495 Ground Surface Elevation: 1035 Great MS Ground Surface Elevation: 1035 Great MS Mode Rotary Ground Surface Elevation: 1035 Great MS Mode Rotary Ground Surface Elevation: 1035 Great MS Mode Rotary Mod	Name: RIG 6 DRILLING	
Ground Surface Elevation: 1035 feet MSL Ground Surface Elevati		Target Formation(s): SQUIRREL
Water well within one-quarter mile: Yes New Ne	Well Drilled For: Well Class: Type Equipment:	
Seismic; # of Holes Other Oth	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	
Depth to bottom of tresh water. 150	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water: 150	OWWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other	
Operator: Well Name: Original Completion Date: Original Completion Da	If CIADACO, and well information as fallows.	Length of Surface Pine Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co		Length of Conductor Pine required:
Original Completion Date: Original Total Depth: SQUIRREL Water Source for Drilling Operations: Water Source for Drilling Operation of Other Water Source for Drilling Operations: Water Source for Drilling Operation on Operation Op		
Water Source for Drilling Operations: Water Source of Drilling Operation on Drilling Operation on Drilling Operation on Drilling Operation on Drilling Operation Operation on Drilling Operation on Drilling Operation on Operation Operation Operation Operat		22110000
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Original Completion DateOriginal local Deptil	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	
RCC DKT #:	If Yes, true vertical depth:	
AFIDAVIT AFIDAVIT AFIDAVIT AFIDAVIT AFIDAVIT AFIDAVIT AFICA AFIDAVIT AFIDAVIT ANASA CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 3 1 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface proceedingly of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriated district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File correction of the prior of within 120 days of spud date; File correction of the prior of the plugging is completed; Obtain written approval before disposing or injections at water. If this permit has expired (See: authorized	Bottom Hole Location:	
AFFIDAVIT RECEIVED KANSAS CORPORATION COMMISSIO The undersigned hereby affirms that the drillling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,931-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and better. For KCC Use ONLY API # 15 - 20 7 - 27 1 7 4 - completion from ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date;	KCC DKT #:	
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: MAY 23, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 20 7 - 27 / 74 - 000 Approved by: Mone feet per Alt. Approved by: MS - 31 - 07 This authorization expires: 1/-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Date	5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;
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President Signature of Operator or Agent: For KCC Use ONLY	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 207-27174-000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best c	of my knowledge and belief.
For KCC Use ONLY API # 15 - 207-27174-000 Conductor pipe required		
For KCC Use ONLY API # 15 - 207-27174-0000 API # 15 - 207-37174-0000 Conductor pipe required	Date: MAY 23, 2007 Signature of Operator or Agent:	Title: PRESIDENT
For KCC Use ONLY API # 15 - 207-27174-0000 API # 15 - 207-37174-0000 Conductor pipe required		Remember to:
API # 15 - 207-27174-0000 Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	ADI# 15 207-27174-000	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	1/0.0	- File acreage attribution plat according to field proration orders;
Approved by:		
This authorization expires: //-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	, , , , , , , , , , , , , , , , , , , ,	1
Check the box below and return to the address below. Spud date: Agent: Date: Date:		N
Spud date: Agent: Date:	This authorization expires: 11-30-07	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization vold if drilling not started within 6 months of approval date.)	
Date:		
	Spud date:Agent:	
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

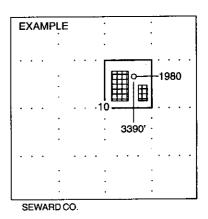
API No. 15 207-27/74-0000	Location of Well: County: WOODSON
Operator: VIVA INTERNATIONAL, INC	
Lease: GLADES	feet from N / S Line of Section 3795 feet from Feet from E / E / W Line of Section
Well Number: V-8i Field: VERNON	Sec. 9 Twp. 24 S. R. 16 ✓ East Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	¢	495'		795



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VIVA INTERNATIONAL, INC		License Number: 5556			
Operator Address: 8357 MELROSE DRIVE, LENEXA, KS, 66214					
Contact Person: ROBERT BUKATY		Phone Number: (913) 859 - 0438			
Lease Name & Well No.: GLADES V-	8i		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW _ SW _ SE _ SW		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 9 Twp. 24 R. 16 ✓ East West		
Settling Pit	If Existing, date o	onstructed:	495 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		3795 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	WOODSON County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	' No	Chloride concentration: mg/l		
1- Ab- b-Mars halou ground lavel2	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level? Yes No	Yes 🗸	No	NATIVE CLAY		
Pit dimensions (all but working pits):4	·0 Length (fe	eet) 8	Width (feet) N/A; Steel Pits		
· ·	Depth from ground level to deepest point: 5 (feet)				
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and determine EIVED		
material, thickness and installation procedure),	liner integrity, i	ncluding any special monitoring. KANSAS CORPORATION COMMISSIO		
			MAY 3 1 2007		
			ONSERVATION DIVISION		
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water 150 feet.		
Source		Source of infor	mation: iredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:	·		over and Haul-Off Pits ONLY:		
Producing Formation:		Ţ.	Type of material utilized in drilling/workover: FRESH MUD		
			per of working pits to be utilized: 1		
Barrels of fluid produced daily: Abandonme		Abandonment	ndonment procedure: ALLOW FLUID TO EVAPORATE		
Does the stope from the tank battery allow all spilled hulds to		BACKFILL AN	BACKFILL AND RETURN TO NORMAL USE		
		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
MAY 23, 2007 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
,					