

For KCC Use: 6-6-07
Effective Date: 6-6-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION 1009442
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05/21/2007
month day year

OPERATOR: License# 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500
Address 2: _____
City: Oklahoma City State: OK Zip: 73112 + 1483
Contact Person: Mindy Black
Phone: 405-246-3100
CONTRACTOR: License# 30684
Name: Abercrombie Rtd, Inc

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; _____ # of Holes Other _____
 Other: _____
 If OWVO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: PVPA 050702

PRORATED & SPACED: HUGOTON & PANOMA

Spot Description: _____
S2 - N2 - NW Sec. 29 Twp. 32 S. R. 37 E W
(a/a/a) 990 feet from N / S Line of Section
1,320 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stevens
Lease Name: Kuharc Well #: 29 #1
Field Name: GENTZLER NORTH
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Morrow

Nearest Lease or unit boundary line (in footage): 990
Ground Surface Elevation: 3153 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 520
Depth to bottom of usable water: 580
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 1700
Length of Conductor Pipe (if any): 40
Projected Total Depth: 6150
Formation at Total Depth: Morrow

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-16-07 Signature of Operator or Agent: Mindy Black Title: Operations Assistant

For KCC Use ONLY
API # 15 - 189-22598-0000
Conductor pipe required _____ feet
Minimum surface pipe required 600 feet per ALT. I II
Approved by: MH 6-1-07
This authorization expires: 12-1-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

29
32
37
 E
 W



1009442

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22598-0000
Operator: EOG Resources, Inc.
Lease: Kuharic
Well Number: 29 #1
Field: GENTZLER NORTH

Location of Well: County: Stevens
990 feet from N / S Line of Section
1,320 feet from E / W Line of Section
Sec. 29 Twp. 32 S. R. 37 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - S2 - N2 - NW

Is Section: Regular or Irregular

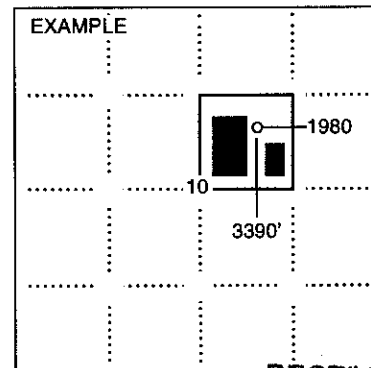
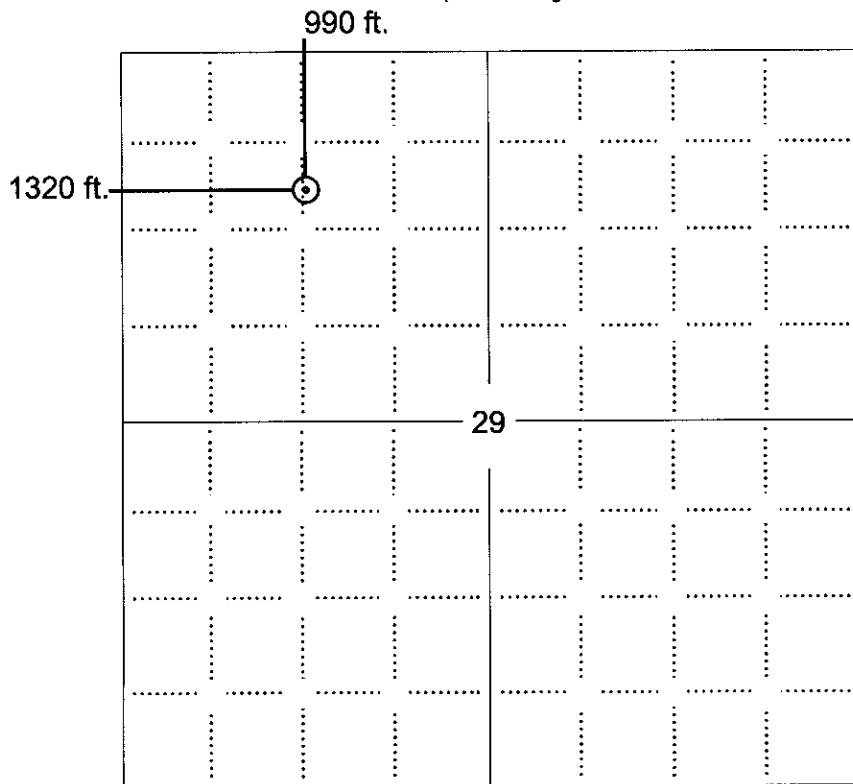
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1009442
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500		Oklahoma City OK 73112	
Contact Person: Mindy Black		Phone Number: 405-246-3100	
Lease Name & Well No.: Kuharic 29 #1		Pit Location (QQQQ): S2 N2 NW Sec. 29 Twp. 32 R. 37 East <input type="checkbox"/> West <input checked="" type="checkbox"/> 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Soil compaction			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 368 feet Depth of water well 420 feet		Depth to shallowest fresh water 160 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Gel _____ Number of working pits to be utilized: 0 Abandonment procedure: Evaporation/dewater and backfilling of reserve pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED	
5-16-07 Date		Mindy Black Signature of Applicant or Agent	
		MAY 17 2007 CONSERVATION DIVISION WICHITA, KS	

15-189-22598-0220

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 5/17/07	Permit Number: _____	Permit Date: 5/17/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PUPA 050702

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
Wichita, Kansas 67202

Form VPA-1
4/01

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN
ALTERNATIVE TO THE CEMENTING REQUIREMENT IN §18(D)
OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate
Attach to Drilling Permit

Operator Name EOG Resources, Inc.				KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112					
Contact Person Mindy Black				Telephone No. (405) 246-3130	
Lease Name & No. Kuharic 29 #1			API No. 15-189-22598-0000		KCC Lease Code No.
Location Quarter NW	Section 29	Township 32S	Range 37W	990' E/W (circle one) 1320'	FL from <input checked="" type="radio"/> N/S (circle one) Line of Sec. FL from E/ <input checked="" type="radio"/> W (circle one) Line of Sec.
County Stevens	Field Name Gentzer North	Producing Formation Group Morrow		Mud Weight 8.7	

AFFIDAVIT CERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

Signature Mindy Black Date 5-16-07
Title OPERATIONS ASSISTANT

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Subscribed and sworn to before me this 16th day of May, 2007

MAY 17 2007

Notary Public Kaye Dawn Rockel

CONSERVATION DIVISION
WICHITA, KS

Date Commission Expires

KAYE DAWN ROCKEL
Notary Public
State of Oklahoma
Commission # 04009575 Expires 10/21/08

Exhibit "A"
Kuharic 29 #1
Section 29-32S-37W
Stevens County, Kansas

PVPA 050702
15-189-22598-0000

Page 1 of 1

1. ExxonMobil Production Company
P.O. Box 4610
Houston, TX 77210-4610
2. Marsh Operating Company
P.O. Box 460
Dallas, TX 75221
3. Merit Energy Company
13727 Noel Road, Suite 500
Dallas, Texas 75240

End of Exhibit "A"

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MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

June 1, 2007

Mindy Black
EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112

Re: Kuharic 29 #1 API #15-189-22598-0000
Docket # PVPA 050702
NW Sec.29-T32S-R37W
Stevens County, Kansas

Dear Ms. Black,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on May 16, 2007. The fifteen (15) day protest period has expired and we have not received any protests. Therefore, we are advising you that the drilling of this well may commence and, in lieu of cement, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick Hestermann", with a long horizontal flourish extending to the right.

Rick Hestermann
Production Department

**NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.