For KCC Use: Effective Date:_ District # _ SGA? Yes No

RECEIVED KANSAS CORPORATION COMMISSION SAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 0 4 2007 NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well.

June 8, 2007	Snot Fast
Expected Spud Date June 8, 2007 month day year	Spot
OPERATOR: License# 33344	1980 feet from N / S Line of Section 660 feet from E / E / W Line of Section
Name: Quest Cherokee LLC	Is SECTION ✓ RegularIrregular?
Address: 9520 North May Avenue, Suite 300	
Address: Oklahoma City, Oklahoma 73120 City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Richard Mariin	County: Neosho Lease Name: Miller, Gerald C. Well #: 1-2
Phone: (405) 463-6880	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals
Hamo.	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 966 feet MSL
Oil Enh Rec 🗸 Infield - Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water:
✓ Other Coalbed Methane	Surface Pipe by Alternate: ☐ 1 ✓ 2
or outline and all the content of following	Length of Surface Pipe Planned to be set: 25
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth; 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
	✓ No Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	Will Cores be taken?Yes ✓ No
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and ev	• • • • • • • • • • • • • • • • • • • •
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well	<u> </u>
2. A copy of the approved notice of intent to drill shall be poste	ed on each drilling rig;
3. The minimum amount of surface pipe as specified below sh	all be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 fe	eet into the underlying formation. and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
 If the well is dry note, an agreement between the operator a The appropriate district office will be notified before well is eight 	ther plugged or production casing is cemented in:
6 If an ALTERNATE II COMPLETION, production pipe shall be	e cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casis	ng order #133,891-C, which applies to the KCC District 3 area, alternate It cementing
	ell shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the	e best of my knowledge and pelief.
huma 1 2007	, charch Title: VP
Date: June 1, 2007 Signature of Operator or Agent:	Title:
	——— Remenfiber to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 133 - 26947-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt.	Submit plugging report (CP-4) after plugging is completed;
Approved by: Kett 6.401	- Obtain written approval before disposing or injecting salt water.
Approved by: Par 17.0-7	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 12-4-07	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
BE-ILL- KOO Concernation Divini	on 130 S Market - Room 2078 Wichita Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26947-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from N / V S Line of Section
Lease: Miller, Gerald C.	660 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-2	Sec. 1 Twp. 28 S. R. 17 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: NE SE	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:NESE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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 · · · · · · · · · · · · · · · · · · ·	<u>.</u> 1		EXAMPLE : :
 ·			1980 I 1980
 ·			3390,
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· . · .	· ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KEUEIVEU KANSAS CORPORATION COMMISSION

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

JUN 0 4 2007 Form must be Typed

Form CDP-1 April 2004

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITALKS

Operator Name: Quest Cherokee LLC			License Number: 33344			
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120						
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880			
Lease Name & Well No.: Miller, Gerald C. #1-2			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NESE_</u>			
Emergency Pit Burn Pit	✓ Proposed		Sec. 1 Twp. 28 R. 17 🗸 East 🗌 West			
Settling Pit	If Existing, date constructed:		Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit Pit capacity:			Feet from 🗸 East / 🗌 West Line of Section			
(If WP Supply API No. or Year Drilled)	(bbls)		Neosho County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes V No	☐ Yes 🗸	No				
Pit dimensions (all but working pits):	SO Length (fe	eet) 10	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	10 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining any special monitoring.			
material, trickness and mistaliation procedure	•]	Air Drilling Operation Lasting Approx 3 Days			
			operation Edeting / ipprox o Day o			
			west fresh waterfeet.			
feet Depth of water wellfeet		1	Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled				
Number of producing wells on lease:		Number of working pits to be utilized: One				
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
$\mathcal{D} \cap \mathcal{D} \cap \mathcal{D}$						
June 1, 2007 Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 6/4/07 Permit Number: Permit Date: 6/4/07 Lease Inspection: Yes No						