



For KCC Use:
 Effective Date: 12-10-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

1009618

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06/11/2007
 month day year
 OPERATOR: License# 5278
 Name: EOG Resources, Inc.
 Address 1: 3817 NW Expressway, Suite 500
 Address 2:
 City: Oklahoma City State: OK Zip: 73112 + 1483
 Contact Person: DAWN ROCKEL
 Phone: 405-246-3100
 CONTRACTOR: License# 30684
 Name: Abercrombie Rtd, Inc

Spot Description:
 NW - SE - SE - NE Sec. 2 Twp. 28 S. R. 37 E W
 (a/a/a) 2,245 feet from N / S Line of Section
575 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Grant
 Lease Name: ADRIENNE 2 Well #: 1
 Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other:
 If OWWO: old well information as follows:

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Atoka Ss, Mrw Ss, Chester Ss, St. Louis
 Nearest Lease or unit boundary line (in footage): 575
 Ground Surface Elevation: 3073 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 400
 Depth to bottom of usable water: 720
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1700
 Length of Conductor Pipe (if any): 40
 Projected Total Depth: 5700
 Formation at Total Depth: ST. LOUIS

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Water Source for Drilling Operations:
 Well Farm Pond Other:
 DWR Permit #:
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

PRORATED & SPACED: HUGOTON & PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:
 1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **within the feet** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

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 JUN 05 2007
 CONSERVATION DIVISION

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 6/4/07 Signature of Operator or Agent: Dawn Rockel Title: Sr. Operations Assist

For KCC Use ONLY
 API # 15 - 067-21644000
 Conductor pipe required 0 feet
 Minimum surface pipe required 740 feet per ALT. I II
 Approved by: RH 6-5-07
 This authorization expires: 12-5-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: Agent:

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



1009618

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 067-21644-0000
Operator: EOG Resources, Inc.
Lease: ADRIENNE 2
Well Number: 1
Field: WILDCAT

Location of Well: County: Grant
2,245 feet from N / S Line of Section
575 feet from E / W Line of Section
Sec. 2 Twp. 28 S. R. 37 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NW - SE - SE - NE

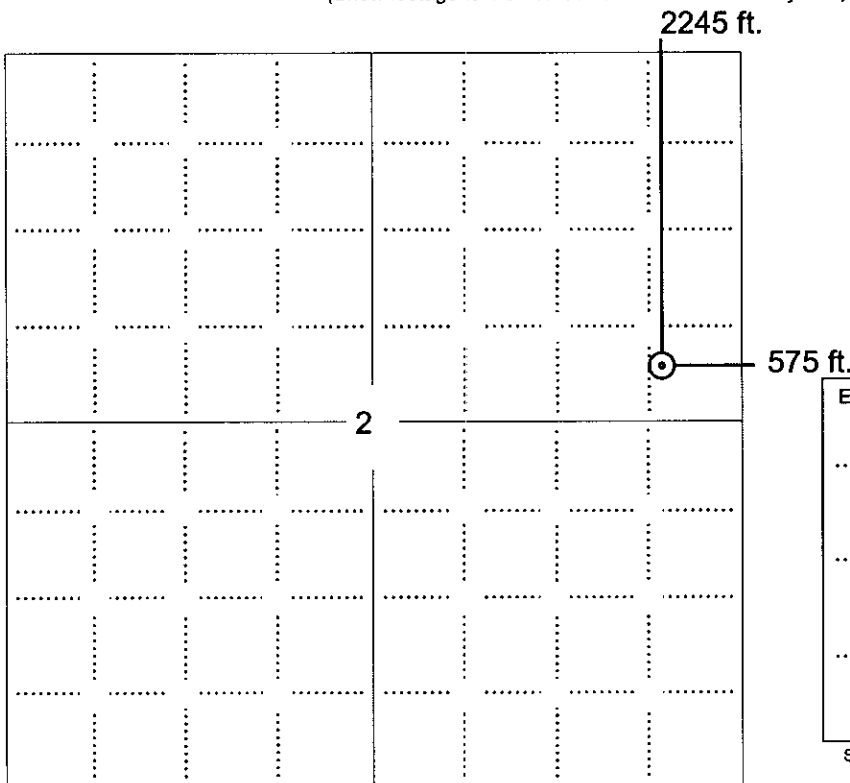
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

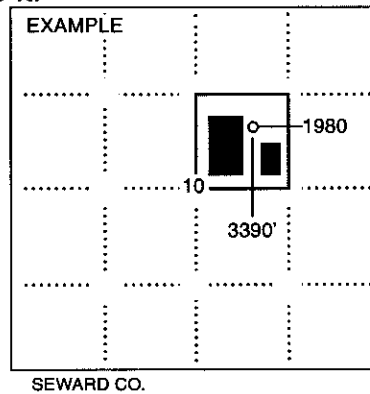
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278
Operator Address: 3817 NW Expressway, Suite 500		Oklahoma City OK 73112
Contact Person: DAWN ROCKEL		Phone Number: 405-246-3100
Lease Name & Well No.: ADRIENNE 2 1		Pit Location (QQQQ): NW SE SE NE Sec. <u>2</u> Twp. <u>28</u> R. <u>37</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,245</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>575</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Grant County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>12,500</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? SOIL COMPACTION
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2914</u> feet Depth of water well <u>320</u> feet		Depth to shallowest fresh water <u>102</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>GEL</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>Evaporation/dewater and backfilling of reserve pit.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/4/07</u> Date		<u>Dawn Rockel</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>6/5/07</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: <u>6/5/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-067-21641-0000

**NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.