

For KCC Use:
Effective Date: 3-13-07
District # 1
SGA? Yes No

*** Contractor CORRECTED**
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Within Boundaries of Boehm Gas Storage Field.
Gas Storage Area - Blowout Preventer Required
Form C-1
December 2002
Form must be Typed
Form must be signed
All blanks must be Filled

Expected Spud Date 05/01/07
month day year

Spot: East West
SW - SW - NE Sec. 9 Twp. 33S R. 42

OPERATOR: License # 5447

2214.0 feet from N / S Line of Section

Name: OXY USA Inc.

2200.0 feet from E / W Line of Section

Address: P.O. Box 2528

Is SECTION X Regular Irregular

City/State/Zip: Liberal, KS 67905

(Note: Locate well on the Section Plat on reverse side)

Contact Person: Rafael Bacigalupo

County: Morton

Phone: (620) 629-4229

Lease Name: Austin A Well #: 5

*** CONTRACTOR:** License # 30606

Field Name: Boehm

Name: Murfin Drilling Inc.

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment:

Target Formation(s): Mississippian

- Oil Enh Rec Infield Mud Rotary
- Gas Storage Pool Ext Air Rotary
- OWWO Disposal Wildcat Cable
- Seismic: # of Holes Other Step-out
- Other

Nearest Lease or unit Boundary: 2200 FEL

Ground Surface Elevation: 3506.2 feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 300

Depth to bottom of usable water: 420

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1750

Length of Conductor Pipe Required: 13 3/8 c624

Projected Total Depth: 5200

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Well Farm Pond Other

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #

IF Yes, true vertical depth

Bottom Hole Location

Will Cores be Taken? Yes No

If Yes, Proposed zone:

*** WAS: Contractor 33284 Trinidad Drilling Limited Partnership**
IS: "30606 Murfin Drilling Co, Inc. AFFIDAVIT PRORATED & SPACED HUBBARD GREENWOOD"

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
JUN 04 2007

KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/31/07 Signature of Operator or Agent: Title: Capital Project

For KCC Use ONLY

API # 15 - 129-21799-0000

Conductor pipe required 624 feet

Minimum Surface pipe required 1750 feet per Alt. 1 X

Approved by: Ret 3-8-07 / Ret 6-5-07

This authorization expires: 9-8-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proaction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

9-33-42W