

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Special Special Special Delay June 5, 2007 M.W. NW SW Sec. 28 Typp, 23 S. R. 15 West West West West West West Special Spec	water and a second of the seco	Spot 28 23	✓ East
SECTION Regular Irregular Irregula	month day year	NW NW Sec. 26 Twp. 25	S. R West
Is SECTION Regular Irregular?	OPERATOR: License# 31280		
Address. 24 128 risk SW Well Drilled For: Well	Name. Birk Petroleum	L /	A M Fule of Section
Signature Section Se	874 12th Rd SW	<u>-</u>	
County C	City/State/Zip: Bunington, Ks booss	(Note: Locate well on the Section Plat of	n reverse side)
Lease Name Sealor	Contact Person: Bhan L. Birk	County: Woodson	10
Field Name. Part Spaced Field? Spaced Field. Spaced Field. Spaced Field? Spaced Field. Spaced	Phone: 620-384-5875	Lease Name: Blake	Well #: 13
Second Comment Seco		Field Name: Vernon	
Nearest Lasse or unit boundary, 155	CONTRACTOR: License# 0210		Yes VNc
Nearest Lease of unit bounds: Nearest Lease of Unit bounds	Name: Edward E. Birk	Target Formation(s): Squirrel	
Ground Surface Elevation. 39 Tells Mud Rotary Tells Mud Rotary	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	
Sas Storage Pool Ext. Ar Rotary Storage Pool Ext. Pool		Ground Surface Elevation: N/A	
Commonship Com			
Setsmic:			Yes VNo
Other Other Other Ownormal of the properties o			
## OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations			
Operator: Well Name: Original Completion Date: Original Completion Date:	Other	Surface Pipe by Alternate: 1 2	✓
Operator: Well Name: Original Completion Date: Original Completion Date:	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Driffling Operations: Water Source for Source for Driffling Operations: Water Source for Source or Driffling Operations: Water Source for Source for Driffling Operation Source for Driffling Operations: Water Source for Source or RecEleveD Driffling Operation Source for RecEleveD Driffling Operation Source for RecEleveD Driffling Operation Source for Source for Source or RecEleveD Driffling Operation Source for RecEleveD Driffling Operation Source for Source for Source for Information For RecEleveD Driffling Operation Source for Information For RecEleveD Driffling Operation Source for Source for Information So	Operator:	Length of Conductor Pipe required:	
Original Completion Date: Original Total Depth: Water Source for Drifting Operations: Water Source of Drifting Operations: Water Source on Drifting Operation Operati	Well Name:	مسيد لمستريب C	
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:	rumation at total Deput.	
DWR Permit #: DWR Permit #: DWR Permit #:	No. 7 No.		
Note: Apply for Permit with DWR Yes Nith Cores be taken? Yes Yes Nith Cores be taken? Yes Yes Yes Nith Cores be taken? Yes Yes			
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 9 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 207-27/76-0000 File ornightion form ACO-1 within 120 days of spud date; File acraege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writen approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent.			
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Spud date: Agent: Signature of Operator or Agent:	3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of th	the by circulating cement to the top; in all cases surfate underlying formation. district office on plug length and placement is necessing or production casing is cemented in; ted from below any usable water to surface within the #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office to make the plugged of matter and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent in File Completion Form ACO-1 within 120 days of in all cases attribution plat according to field produced in Notify appropriate district office 48 hours prior to submit plugging report (CP-4) after plugging is Obtain written approval before disposing or injection form the septime of th	ace pipe shall be set sary prior to plugging; 20 days of spud date. rea, alternate it cementing. to Drill; if spud date; roration orders; oworkover or re-entry; completed; cting salt water. ation date) please
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	3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the construction of the second	et by circulating cement to the top; in all cases surfathe underlying formation. district office on plug length and placement is necessigged or production casing is cemented in; ted from below any usable water to surface within it #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office; of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent - File Completion Form ACO-1 within 120 days of - File acreage attribution plat according to field power in the plugging report (CP-4) after plugging is - Obtain written approval before disposing or inject - If this permit has expired (See: authorized expiracheck the box below and return to the address - Well Not Drilled - Permit Expired	ace pipe shall be set sary prior to plugging; 20 days of spud date. rea, alternate it cementing. to Drill; if spud date; roration orders; oworkover or re-entry; completed; cting salt water. ation date) please

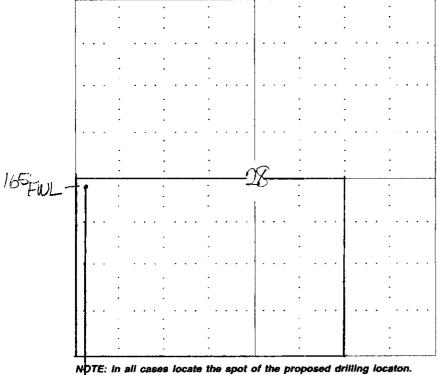
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

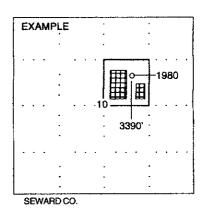
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27/76-0000	Location of Well: County: Woodson
Operator: Birk Petroleum	
Lease: Blake	2475 feet from N / ✓ S Line of Section 165' feet from E / ✓ W Line of Section
Well Number: 19	Sec. 28 Twp. 23 S. R. 16 V East West
Field: Vernon	<u> </u>
Number of Acres attributable to well:	ts Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NW - NW - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton. リプト・レート

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Birk Petroleum		License Number: 31280
Operator Address: 874 12th Rd SV	V, Burlington, Ks 6683	9
Contact Person: Brian L. Birk		Phone Number: (620) 364 - 5875
Lease Name & Well No.: Blake #19		Pit Location (QQQQ):
Type of Pit:	Pit is:	<u>NW _ SW</u>
Emergency Pit Burn Pit	✓ Proposed Existing	Sec. 28 Twp. 23 R. 16
Settling Pit Drilling Pit	If Existing, date constructed:	2475 Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	165' Feet from ☐ East / ✓ West Line of Section Woodson
	240 (bbi:	County
Is the pit located in a Sensitive Ground Water	Area? Yes 📝 No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	How is the pit lined if a plastic liner is not used?
Yes No	Yes V No	Native mud/clay
Pit dimensions (all but working pits):	0' Length (feet)8	Width (feet) N/A: Steel Pits
Depth fr	om ground level to deepest point: $\frac{4}{}$	(feet)
material, thickness and installation procedure	i. inter integral	, including any special monitoring.
		JUN # 4 200
Distance to nearest water well within one-mile	of pit Depth to she	JUN # 4 2007 KCC WICHIT
Distance to nearest water well within one-mile	Source of in	JUN # 4 2007 KCC WICHIT
	Source of in feet mea	SUN # 4 2000 KCC WICHIT Illowest fresh waterfeet. formation: suredwelf ownerelectric logKDWR rkover and Haul-Off Pits ONLY:
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n/a feet Depth of water well	Source of in med feet	Comparison
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	Source of in med feet	KCC WICHT Some content of the con
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	Source of in met Priffing, Wo Type of mate Number of v Abandonme spilled fluids to Drill pits mu	KCC WICHT Some content of the con
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