For KCC Use:	1. 10.07
Effective Date:	6-10-07
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

SGA?	-,, -,	
Expected Spud Date	Spot	✓ East
month day year Sh	NW NW SW Sec. 28 Twp. 2	²³ S. R. ¹⁶ West
31280	2075 feet from	N / 🔽 S Line of Section
PERATOR: License# 31280 / lame: Birk Petroleum	165' feet from	E / 🗸 W Line of Section
ame: _Bin r eaceann ddress: 874 12th Rd SW	Is SECTION Regular Irregular?	
ddress: 874 12th Rd SW ity/State/Zip: Burlington, Ks 66839 contact Person: Brian L. Birk hone: 620-364-5875	(Note: Locate well on the Section Pl	at on reverse side)
Contact Person: Brian L. Birk	County: Woodson	at 011 10 10 10 0 0 00 0 0
Phone: 620-364-5875	Lease Name: Blake	Well #: ²⁰
/	Field Name: Vernon	
CONTRACTOR: License# 8210	Is this a Prorated / Spaced Field?	Yes ✓ No
iame: Edward E. Birk	Target Formation(s): Squirrel	
	Nearest Lease or unit boundary: 165'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
ONNO Disposal Wildcat Cable	Depth to bottom of fresh water: 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 150	
Other	Surface Pipe by Alternate: 1 ✓ 2	•
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1200'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel	
<i>_</i>	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	RECEIVED
AFF	IDAVIT	VECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl		seq. IIIN 11 4 2007
t is agreed that the following minimum requirements will be met:	33 0	3011 0 1 2007
		KCC Wilden
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each	ch drilling rig;	KCC WICHITA
Notify the appropriate district office <i>prior</i> to spudding of well;		
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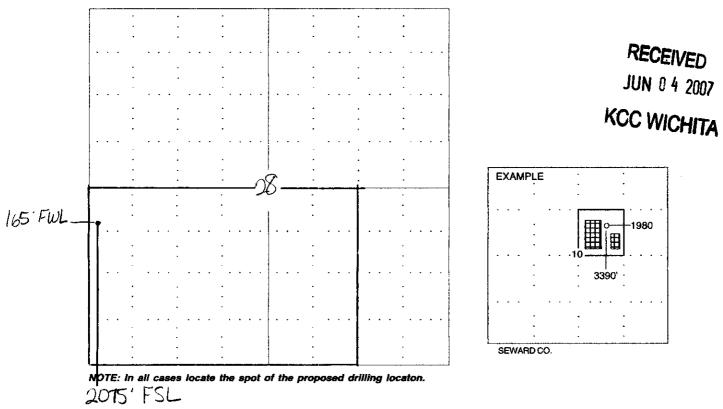
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-207-27/77-0000	Location of Well: County: Woodson
Operator: Birk Petroleum	
Lease: Blake	2075 feet from N / ✓ S Line of Section 165' feet from E / ✓ W Line of Section
Well Number: 20 Field: Vemon	Sec. 28 Twp. 23 S. R. 16 ✓ East West
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NW - SW	Is Section: Regular or Irregular
Will Will of actorys.	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Birk Petroleum			License Number: 31280		
Operator Address: 874 12th Rd SW, Burlington, Ks 66839					
Contact Person: Brian L. Birk		Phone Number: (620) 364 ~ 5875			
Lease Name & Well No.: Blake #20		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NW NW SW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 28 Twp. 23 R. 16		
Settling Pit	If Existing, date constructed:		2075 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		165' Feet from ☐ East / ▼ West Line of Section		
(if WP Supply API No. or Year Drilled)	240	(bbls)	Woodson County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used?		
<u> </u>	<u> </u>		Native mud/clay		
Pit dimensions (all but working pits): 40' Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	eepest point: 4	(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
,					
		ļ	JUN 9 4 2007		
			KCC WICHITA		
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information:			
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:	· · ·	Driffing, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover; Drilling mud			
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment procedure: back-fill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
5/31/07 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 6/4/07 Permit Num	ber:		t Date: 6/4/07 Lease Inspection: Yes TNo		