For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Conductor pipe required 16et Minimum surface pipe required 20 teet per Alt. / 2 Approved by: 45-57 This authorization void if drilling not started within 6 months of approval date.) - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Appril			Must be a	pproved by KCC five	(5) days prior to commencing well	
Depth to bottom of the appropriate district office prior to appropriat it a gread that the following infimum requirements will be met. Note the propriet of the appropriate of the appropriate of the propriet of the prop	Expected Spud Date	6 month	8 day	······	Spot SH: SE - N: Sec. 14 Twp. 12 s.	
Is SECTION Regular Interpolar?					2830feet from [] N / [X] S	Line of Section
Address:	1401110					
County Person Desired Scheumenan County Alam 1 County Alam 1 County Alam 2 County Alam 2 County Alam 339 Name Dale Jackson Well Drilled For: Well Class: Type Equipment: Selimetric Jackson Black Jackson Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ed. Inteled Alam 34 Rotary Gas Storage Other Cable Selimetric John Class Cable Selimetric John Class Cable Selimetric John Class Cable Depth to bottom of tresh water 200 Depth to bo						rse side)
Lease Name:BOYEGOLT Well file Lease Name:BOYEGOLT Well file Lease Name:BOYEGOLT Lease Name:BOYEGO	City/State/Zip: WELLSV	Cohoune	-00092	111111111111111111111111111111111111111	*** *	
Field Name: Field Name: Field Name: Field Name: Field Name: Squirrel Squir	Contact Person: EES CEL	. Dellegifer	licati	/		Well #: C-1
Solid Strates Provided (Spaced Field? Squirrel Squi	Phone: \ (97) QQ.	2-402.I			Cald Name: Rantaul	
Name: Dale Jackson Wall Daled For Well Class: Type Equipment: Nearest Lease or unit boundary: 200 Nearest Lease or unit boundary: 200 Nearest Lease or unit boundary: 200	CONTRACTOR: License#.	4339	9			Yes K No
None of United For: Well Class: Type Equipment: None of Lease or unit boundary: 20.0	T)		on			
Well Claims Sentence Pool Ext. Infield Mud Rotory Mud Rotory Pool Ext. Infield Water well within one-quader mile: Yes No Water well within one-quader mile: Yes No Water well within one-quader mile: Yes No No Disposal Widcar Cable Wolfer well within one mile; Yes No Pool Ext. Sentence: Yes No Pool Ext. The work of the water well within one mile; Yes No Pool Ext. The work of the water well within one mile; Yes No Pool Ext. The work of the water well within one mile; Yes No Pool Ext. The work of the water The work of the water The work of th	rianis.				target to matter (o):	
Water well within one-quarter mile: Yes No No No No No No No N	Well Drilled For:	Well Class	: Туре	Equipment:	Mediest Coase of Sitt Sources,	feet MSL
Gas Storage Pool Ext. Gable Cable Other	X Oil - Enh Re	ec 🔀 Infield	1 - X	Mud Rotary		Yes X No
Deph to bottom of fresh water: 20 Deph to bottom of fresh water: 20 Deph to bottom of usable water: 180 Deph to Bottom Fresh water: 20 Deph to Botto		e Pool	Ext.	Air Rotary	•	
Selsmic;	Owwo Dispos	al Wildo	at 🗍	Cable		
Surface Pipe by Afternate:	Seismic;# of	Holes Other			Deput to Bottom of from Marie 1	
Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 No No No No No No No N	Other				Depart to dettern of decision in the second	
Operator: Well Name: Original Completion Date: Original Conductor Pipe required: 750 Projected Total Depth: Squirre1 Water Source for Drilling Operations:					Surface Fibe by Attendate	<u> </u>
Well Name: Original Completion Date: Origina						
Original Completion Date:Original Total Depth:	Operator:					
Original Completion Date:Original Total Depth:					1 IT and formers	1
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Da	ıte:	_Original Tot	al Depth:	/ Offitation at rotal department	
If Yes, true vertical depth:	Directional, Deviated or Ho	rizontał wellbore) ?	Yes X No		
Note: Apply for Permit with DWR						
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 0 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-31-07 Signature of Operator or Agent: Approved by: 41-5-507 This authorization expires: 45-507 This authorization expires: 45-507 This authorization expires: 45-507 This authorization expires: 45-507 (This authorization expires: 45-507) This authorization expires: 45-507 (This authorization expires: 45-507 (This authorization expires: 45-507 (This authorization expires: 45-507 (This authorization expires: 45-507 (Signature of Operator or Agent: 45-408 Approved by: 48-408 Approved)
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For KCC Use ONLY API # 15 - 121 - 28453-0000 Conductor pipe required Nove feet Minimum surface pipe required teet Approved by: [M U-5-D7] This authorization expires: 4-5-07 (This authorization void if drilling not started within 6 months of approval date.) Sound date: Agent: For KCC Use ONLY Approved Use ONLY Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notity appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the appro The minimum amouthrough all unconso If the well is dry holis The appropriate distinction If an ALTERNATE II Or pursuant to Appmust be completed 	wed notice of in ant of surface pi didated material de, an agreement rict office will be COMPLETION endix "B" - Eas within 30 days	tent to drill sipe as specifications a minimate plus a minimate plus a minimate plus a minimate production tern Kansas of the spud of the	shall be posted on earlied below shall be something in the shall be something in the shall be cementated by the shall be cementated at the shall be cementated at the shall be the shall be the shall	et by circulating cement to the top; in all cases surface plathe underlying formation. district office on plug length and placement is necessary aged or production casing is cemented in; ted from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, as be plugged. In all cases, NOTIFY district office prior to	prior to plugging; nys of spud date. Iternate II cementing
For KCC Use ONLY API # 15 - 121 - 28453-0000 Conductor pipe required None 1 teet				1/	- > / //	
For KCC Use ONLY API # 15 - 121 - 2845 3 - 0000 Conductor pipe required None 1 feet	Date: 5-31-07	Signature o	f Operator o	r Agent: Vesse		perater
Spud date: Signature of Operator or Agent:	API # 15 - / 21 - o Conductor pipe required. Minimum surface pipe re Approved by: (44 - 45) This authorization expires	Nor quired6 5-07 ;; 6-5-07	20	teet per Alt. 2	 File Drill Pit Application (form CDP-1) with Intent to Dril File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proratio Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is compi Obtain written approval before disposing or injecting so If this permit has expired (See: authorized expiration of check the box below and return to the address below 	date; n orders; over or re-entry; eted; salt water. late) please
	Spud date:	Agent: _			Signature of Operator or Agent:	<u>&</u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

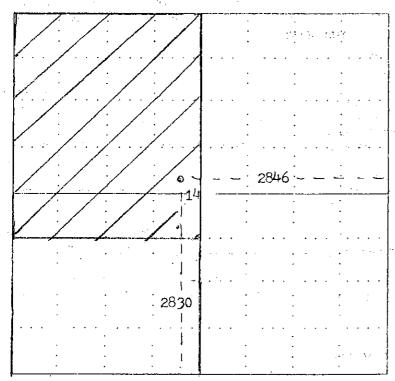
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

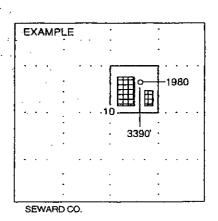
API No. 15 - 16	2/-28453-000	Location of Well: County: Niami
Operator:	Lester Scheuneman	
Lease:	Boyscout	2846 teet from K E / W Line of Section
Well Number:	C-1 Rantaul	Sec. 14 Twp. 17 S. R. 21 X East Wes
Number of Acres a	attributable to well: 200	is Section: X Regular or Irregular
QTR / QTR / QTR	of acreage: SE - NV	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show located to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Miami Co.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lester S	cheuneman		License Number: 6168	
Operator Address: 27800 Plea	sant <u>Vallev</u> F	Rd. Wellsv	ille, Ks. 66092	
Contact Person: Lester Scheur			Phone Number: (785) 883-4621	
Lease Name & Well No.: Boyscout	G-1		Pit Location (QQQQ).	
Type of Pit:	Pit is:		SE SE SE NW	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 14 Twp. 17 R. 21 East West	
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	2830 Feet from North / 🔀 South Line of Section	
Workover Pit Haul-Off Pit Pit capacity:			2846 Feet from 区 East / West Line of Section	
	80 (bbls)		Miami County	
is the pit located in a Sensitive Ground Wate	r Area? Yes	No No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Artificial Liner? Yes No Yes X		No	How is the pit lined if a plastic liner is not used? clay	
			Width (feet) N/A: Steel Pits	
Depth	from ground level to de	,	(feet) edures for periodic maintenance and determining	
			RECEIVED JUN 9 4 2007	
Distance to nearest water well within one-m	ile of pit	Depth to shallowest fresh waterfeekCC WICHITA Source of information:		
NA feet Depth of water well	feet	measuredwell ownerelectric logKDWR		
Emergency, Settling and Burn Pits ONL		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: <u>Fresh water mud.</u>		
Number of producing wells on lease: Barrels of fluid produced daily:		Number of working pits to be utilized: 1 Abandonment procedure: Evaporate & backfill		
Does the slope from the tank battery allow flow into the pit? [] Yes [] No		Drill pits must be closed within 365 days of spud date		
I hereby certify that the above st	atements are true and	correct to the be	st of my knowledge and belief.	
5-31-07 Date	J.	ster l	Signature of Applicant or Agent	
	KCC	OFFICE USE	ONLY	
1				