For KCC Use: 6 10-07
Effective Date: 3

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	ıte.	6/7/2007			Spot	ĺ	v East
Expected Spud Da		month	day	year	•	s. R. 19E	West
		32912			360 Jeet from XN/	e	
OPERATOR: Licen	nse# Carroll Enei	rav II.C		p.,	360 feet from E /	X W Line of Se	ction
Name:	200 Arco Pl	ace, Suite 23	0, Box 149	9	is SECTION X Regular Irregular?	***************************************	
Address:	Independen	ice, KS 6730	1		(Note: Locate well on the Section Plat of	n reverse side)	
City/State/Zip: Interpolatines (No 67 86 1) Contact Person: Terry Carroll Jr.				County: Neosho			
Phone: (620) 332-1600				Lease Name: SEXTON Well #: 36-A1			
		00074	/		Field Name: URBANA		
CONTRACTOR: LI		33374 Service, LLC		gyggygd gy , - skyske y drydrig for drashed drashed drashed ddddoddddddddddddddddddddddddddddddd	Is this a Prorated / Spaced Field?	Yes	X No
Name:	LOGOVVEII	Service, LLC			Target Formation(s): Cherokee Coals		
Well Drilled	! For:	Well Class:	Type	e Equipment:	Nearest Lease or unit boundary: 360'		
X OI	Enh Rec	X Infield		Mud Rotary	Ground Surface Elevation: 1025		eet MSL
X Gas	Storage	Pool Ex	j	Air Rotary —	Water well within one-quarter mile:	Yes	\$
Owwo -	Disposal	Wildcat	زمیمین د سند.	Cable	Public water supply well within one mile:	Yes	x No
jumand	# of Holes	faranat	i		Depth to bottom of fresh water.	70	
Other		**************************************					
*					Surface Pipe by Alternate: 1 x 2 Length of Surface Pipe Planned to be set: 20'		
If OWWO: old well					Length of Conductor Pipe required:		***************************************
					Projected Total Depth: 1200'	_	
				tal Depth:	m Miceiceinni		
Onginal Comple	ellon Date		Onginal 10		Water Source for Drilling Operations:		
Directional, Deviate	ed or Horizon	tal wellbore?		Yes X No			
If Yes, true vertical	depth:				DWR Permit #:		
Rottom Hole Locali	ion:						
DOROIT TIOID LOUGH			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(Note: Apply for Permit with DW	rR []])	
					(Note: Apply for Permit with DW Will Cores be taken?	61.4.007	X No
						Yes	1
				responses propagation of the propagation of the Boltz Market (Section 1984). The Boltz Market (Section 1984) and the Boltz Market (Section	Will Cores be taken? If Yes, proposed zone:	61.4.007	1
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KCC DKT #:	nereby affirm	s that the dri	lling, comp	AF	Will Cores be taken? If Yes, proposed zone:	RECEIVEL)
KCC DKT #: The undersigned h	nereby affirm	s that the dri	illing, comp	Air pletion and eventua will be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. sec	RECEIVEL JUN 0 4 20	07
KCC DKT #: The undersigned h It is agreed that th 1. Notify the ap	nereby affirm le following n	is that the dri ninimum requ strict office p	illing, comp airements	Af pletion and eventua will be met: udding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT blugging of this well will comply with K.S.A. 55 et. sec	RECEIVEL	07
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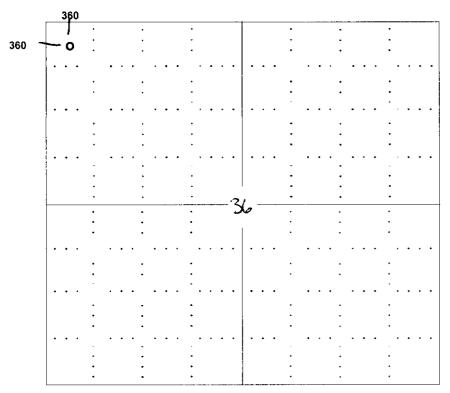
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

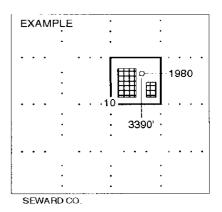
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /	33-26951-0000	Location of Well: County: Neosho
Operator:	Carroll Energy, LLC	
Lease:	SEXTON	360 feet from E / X W Line of Section
Well Number:	36-A1	Sec. 36 Twp. 29S S. R. 19E X East West
Field:	URBANA	
	80 s attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QT	R of acreage: <u>NW</u> - <u>NW</u> - <u>NW</u> -	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE XNW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



JUN 0 4 2007 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy,	LLC	License Number: 32912			
perator Address: 200 Arco Place, Suite 230, Box 149, Independence, KS 67301					
Contact Person: Terry Carroll Jr.					
Lease Name & Well No.: SEXTON 36-A1		Pit Location (QQQQ):			
Type of Pit:		_C <u>NW - NW - NW</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 36 Twp. 29S R. 19E	_ X East West	
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	360 Feet from [X] North	h / 🗌 South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:			/ X West Line of Section	
A STATE OF THE STA	300	(bbls)	Neosho	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA (For Emergency Pits and		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic line	i	
X Yes No	Yes X	No	CLAY		
Pit dimensions (all but working pits):	20 Length (fe	eet)8	Width (feet)	N/A: Steel Pits	
Depth fi	om ground level to de	eepest point:	5 (feet)		
material, thickness and installation procedure	Э.	liner integrity, i	ncluding any special monitoring.	RECEIVED JUN 0 4 2007	
Distance to nearest water well within one-mile	e of pit	·		KCC WICHITA	
NA feet Depth of water well_	Source of infor	mation: ired well owner ele	ctric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER			
Number of producing wells on lease:		Number of wor	king pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment	procedure: AIR DRY	<i>[</i> 6	
Does the slope from the tank battery allow al flow into the pit? Yes No	l spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	ate.	
06/01/2007		-	JCII	`	
Date		S	ignature of Applicant or Agent		
A 1984 - 4 - 1	КСС	OFFICE USE O	NLY	100	
Date Received: 6/4/07 Permit Num	nber:	Perm	it Date: 10/4/07 Lease Insp	pection: Yes No	