For KCC Use: Effective Date:	6-10-07
District #	3 /
SGA? Yes	☑No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DEFRATOR: Licensee 6766 Name: N. R. W. Enterprises, Inc. Name: N. R. W. M.			
OPERATOR: Licenses 8766 Name. 1915 Alwagrove Contact Paraw. Tom Name Contact	Expected Spud Date	Spot	✓ East
OPERATOR: Licenses \$766 Address: 1111 S Margrave City/State/2p_FOR Society, KS 66701 City/State/2p_FOR Society, KS 66701 City/State/2p_FOR Society, KS 66701 County, Crewford County, Crew	month day year	Sec. 33 Twp. 28	S. R. 22 West
Name. N. W. M. Tettepridess, Inc. Address: 1111 SWargreve City/State/2pr: Fort Scott, KS 66701 City/State/2pr: Fort Scott, KS 66701 City/State/2pr: Fort Scott, KS 66701 Country: Crawford Contract Person: Tom Noris Phone; \$20:224-0006 or 620-223-6559 CONTRACTOR: Liconses/33734 Name. Hat Drilling LLC Well Dilling For: Other: Other: Other: Other: Other: Other: Original Completion as follows: Operator: Original Completion Date: Original Complet	OPERATOR: Licenset 6766		_
SECTION Regular Inregular Inregular Inregular Inregular Inregular Inregular Inregular Inregular Inregular Investigation Interest	N&W Enterprises, Inc.	0000	=
County Crewbord County Cre			
County: Crawford County: Craw	Address: Fort Scott, KS 66701		
CONTRACTOR: Licensest 33734 Name: Hat Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Warne, Log Drilling, LLC Length of Surface Pipe by Alternative July 2 Length of Surface Pipe Planned to be set 20 Length of Conductor Pipe required. LLC Length of Conductor Pipe required. LLC Length of Conductor Pipe required. LLC Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Othe	City/State/Zip: Tom Norris		everse side)
CONTRACTOR: Licensest 33734 Name: Hat Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Drilling, LLC Well Warne, Log Drilling, LLC Length of Surface Pipe by Alternative July 2 Length of Surface Pipe Planned to be set 20 Length of Conductor Pipe required. LLC Length of Conductor Pipe required. LLC Length of Conductor Pipe required. LLC Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Other Well Parm Pond Othe	Contact Person: 10/11/40/15 620-224-0006 or 620-223-6550	County: Crawlord	44
Selectional, Deviated or Horizontal wellbore? Well Drilled For: Well Class: Selectional, Deviated For: Well Name: Other	Phone: 323 22 7 3333 G GES 22 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Lease Name: Watnut SE	Well #: 444
Name: Hat Drilling, LLC Well Drilled For Well Class: Type Equipment:	CONTRACTOR: Licensett 33734		
Well Drilled For Well Class: Type Equipment: Second Content of the Content	Name: Hat Drilling, LLC		Yes 🗸 No
Ground Surface Elevation: Ms	I VAII IO.	Target Formation(s): Bartlesville	
Ground Surface Elevation. MA Feet MSL Water well within one mile: Depth to bottom of usable water: 1000°- Depth to bottom of usable water: 1000°- Surface Pipe by Alternate: Original Completion Date: Original Completion Butter of Male Male Male Male Male Male Male Male	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
Water well within one-quarter mile: Yes No No Selember: # of Holes Wildcat Cable Wildcat W		Ground Surface Elevation: NA	feet MSL
Selsmic:		Water well within one-quarter mile:	✓ Yes No.
Selsmic: # of Holes			Yes V No
Depth to bottom of usable water. Depth to the part of t			
Surface Pipe by Alternate. 1 1 2 2 2 2 2 2 2 2		Depth to bottom of usable water: 1000'+	
Operator: Well Name: Original Completion Date: Original Total Depth: Original			
Operator: Well Name: Original Completion Date: Original Total Depth: Original	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Projected Total Depth: Sartiesville	Operator:	Length of Conductor Pipe required: NA	
Water Source for Drilling Operations: Water Source for Drill with DWA Water Source for Source Sour	•	Projected Total Depth: 425'	
Water Source for Drilling Operations: Water Source for Drill with DWA Water Source for Source Sour	Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
If Yes, true vertical depth:			
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes Note Not	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
Will Cores be taken? Yes No RECEIVED	If Yes, true vertical depth:	DWR Permit #:	
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 6 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will is either plugged or production easing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate:	Bottom Hole Location:	(Note: Apply for Permit with DWR	٦,
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For KCC Use ONLY API # 15 - 037-2/9/3-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 2 Approved by: 10-507 This authorization expires: 12-507 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: For KCC Use ONLY API # 15 - 037-2/9/3-0000 File Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	 The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order. 	t by circulating cement to the top; in all cases surface e underlying formation. strict office on plug length and placement is necessaring of production casing is cemented in; and from below any usable water to surface within 120 at 133,891-C, which applies to the KCC District 3 area,	pipe shall be set y prior to plugging; days of spud date. alternate II cementing
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Conductor pipe required None feet Minimum surface pipe required 20 feet per Att. 2 Approved by: MI U-5 07 This authorization expires: 12-5 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat	3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: Signature of Operator or Agent. Signature of Operator	t by circulating cement to the top; in all cases surface e underlying formation. strict office on plug length and placement is necessarized or production casing is cemented in; and from below any usable water to surface within 120 at 133,891-C, which applies to the KCC District 3 area, he plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Remember to:	pipe shall be set y prior to plugging; days of spud date. alternate II cementing to any cementing.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita Kaneae 67202	3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the statement of the shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the position of	t by circulating cement to the top; in all cases surface e underlying formation. strict office on plug length and placement is necessarized or production casing is cemented in; and from below any usable water to surface within 120 is 133,891-C, which applies to the KCC District 3 area, we plugged. In all cases, NOTIFY district office prior my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to District appropriate district office 48 hours prior to wo submit plugging report (CP-4) after plugging is come. Obtain written approval before disposing or injecting of this permit has expired (See: authorized expiration check the box below and return to the address below well Not Drilled - Permit Expired	pripe shall be set y prior to plugging; days of spud date. alternate II cementing to any cementing. prill; ad date; clion orders; rkover or re-entry; pleted; salt water. date) please
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21913 - 0000	Location of Well: County: Crawford
Operator: N & W Enterprises, Inc	4290 feet from N / V S Line of Section
t.ease: Walsh/Meyer	4290 feet from N / S Line of Section 3620 feet from E / W Line of Section
Well Number: 44	Sec. 33 Twp. 28 S. R. 22 East West
Field: Walnut SE	• • • • • • • • • • • • • • • • • • • •
Number of Acres attributable to well: 2.5	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

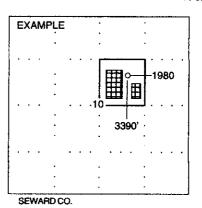
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	 						
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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N & W Enterprises, Inc			License Number: 6766		
Operator Address: 1111 S Margrave, Fort Scott, KS			66701		
Contact Person: Tom Norris			Phone Number: (620) 223 - 6559		
Lease Name & Well No.: Walsh/Meyer #44			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW/4 SW NE NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 28 R. 22 V East West		
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		4290 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			3630 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Crawford County		
Is the pit located in a Sensitive Ground Water			Chloride concentration: NA mg/l		
is the pit located in a delistave globald vvater	Alea: 165 P		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	M/m	How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸		Clay		
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point: 5'	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
material, montess and materials procedure	•	,	RECEIVED		
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			JUN 0 7 200/		
Distance to nearest water well within one-mile of pit Depth to shi		Depth to shallo	west fresh water 1000+ KCC WICHITA		
2000	4000	Source of infor	mation:		
2000 feet Depth of water well	1000+ _{feet}	meası	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		1 -	over and Haul-Off Pits ONLY:		
			al utilized in drilling/workover: Water		
			per of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment	procedure: Fill with earth		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pit		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.		
		1/5			
06/01/2007 Thomas & Han					
Date Signature of Applicant or Agent					
	KCC	OFFICE USE O	NLY		
Date Received: 4/4/07 Permit Num	ber:	Perm	it Date: 4/4/07 Lease Inspection: Yes - No		