For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date 06/16/2007	Spot SW NW NE 33 Two 28 S. B. 22 Wes
month day year	
PERATOR: License# 6766	4290 feet from N / V S Line of Section
ame: N & W Enterprises, Inc	
decase 1111 S Margrave	Is SECTIONRegularIrregular?
ity/State/Zip: Fort Scott, KS 66701	(Note: Locate well on the Section Plat on reverse side)
Contact Parson. Tom Norris	County: Crawford
hone: 620-224-0006 or 620-223-6559	Lease Name: Walsh/Meyer Well #: 46
ONTRACTOR: License# 33734	Field Name: Walnut SE
lame: Hat Drilling, LLC	Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
Oil Enh Rec Infield V Mud Rotary	Ground Surface Elevation: NA feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 1000'+
Other	Depth to bottom of usable water: 1000'+
	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: NA Projected Total Depth: 425
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
lottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	RECEIVED
<u></u>	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21915-0000	Location of Well: County: Crawford
Operator: N & W Enterprises, Inc	
Lease: Walsh/Meyer	4290 feet from N / S Line of Section 2310 feet from E / W Line of Section
Well Number: 46	Sec. 33 Twp. 28 S. R. 22 East West
Field: Walnut SE	
Number of Acres attributable to well: 2.5	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NE/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

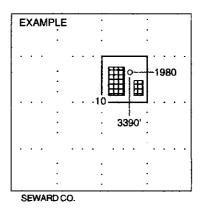
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N & W Enterprises, Inc		License Number: 6766			
Operator Address: 1111 S Margrave, Fort Scott, KS		66701			
Contact Person: Tom Norris		Phone Number: (620) 223 - 6559			
Lease Name & Well No.: Walsh/Meyer #46		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW/4 SW NW NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 28 R. 22		
Settling Pit	If Existing, date constructed:		4290 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from 🗹 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled)	80	(bbls)	<u>Crawford</u> County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	Clay		
Pit dimensions (all but working pits):	j length /f/	_{set)} 5'	L		
	rom ground level to de		(feet)		
If the pit is lined give a brief description of the liner Desc		Describe proce	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED JUN 0 4 2007		
		west fresh water 1000+ feet.			
l		1 .	Source of information: measured well owner electric log KDWR		
		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
1		Type of materia	Type of material utilized in drilling/workover: Water		
1		Number of wor	Number of working pits to be utilized: 2		
Barrels of fluid produced daily: Aba		Abandonment	Abandonment procedure: Fill with earth		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Dril		Drill pits must	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
O6/01/2007 Date Jones Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 6/4/07 Permit Number: Permit Date: 6/4/07 Lease Inspection: Yes Tho					