For KCC Use:	6-10-07
Effective Date:	01001
District #	<u></u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

SGA? Yes No NOTICE UP IN	All blands	must be Filled
must be approved by KCC five	(a) days prior to commencing well	involue ringu
Expected Spud Date 06/08/2007	s/2 - N/2 - SW	
month day year	Spot Swife Sec. 33 Twp. 28 S. R. 22	East
OPERATOR: License# 6766 Name; N & W Enterprises, Inc.	3960 N / P S Lin	
4444 6 44	feet from VE / W Lin	e of Section
Address: 1111 S Margrave City/State/Zip: Fort Scott, KS 66701	ts SECTION Pagular Irregular?	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse sic	de)
Phone: 620-224-0006 or 620-223-6559	County: Crawford	
Phone: 5-5 12 1 5555 St. GLO 225 5555	Lease Name: Walsh/Meyer Well a	#; <u>inj</u> 12
CONTRACTOR: License# 33734	Field Name: Walnut SE	
Name: Hat Drilling, LLC	Is this a Prorated / Spaced Field?	Yes 🗸 No
	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1320'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: NA	feet MSL
Gas Storage Pool Ext. Air Rotary		Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 1000'+	Yes No
Seismic; # of Holes Other	Depth to bottom of usable water; 1000'+	
Other		
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: NA	
Well Name:	Projected Total Depth: 425'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes V No	Welt Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
	O 11111 (1)	
Bottom Hole Location:		
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	Yes V No
	(Note: Apply for Permit with DWR	Yes No
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0.37 - 21904-0000	Location of Well: County: Crawford
Operator: N & W Enterprises, Inc.	1650 feet from N / V S Line of Section
Lease: Walsh/Meyer	1650 feet from N / S Line of Section 3960 feet from E / W Line of Section
Well Number: Inj 12 Field: Walnut SE	Sec. 33 Twp. 28 S. R. 22 East Wes
Number of Acres attributable to well: 2.5	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: SW/4	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

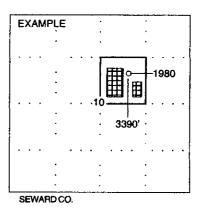
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

							
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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N & W Enterprises, Inc			License Number: 6766		
Operator Address: 1111 S Margrave, Fort Scott, KS			66701		
Contact Person: Tom Norris			Phone Number: (620) 223 - 6559		
Lease Name & Well No.: Walsh/Me	yer Inj 12		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SZ NZ SW/4 CANE SW .		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 28 R. 22 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		1650 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Dit canacity		3960 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Crawford County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: NA mg/l		
	T		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	5'	5'			
ì	rom ground level to de		Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the		1	edures for periodic maintenance and determining		
material, thickness and installation procedure			ncluding any special monitoring.		
		[
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Distance to nearest water well within one-mile	e of pit		west fresh water 1000+ feet. JUN 0 4 2007		
		1 _	redwell owner electric_log KDWR		
			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover; Water		
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment procedure: Fill with earth			
Does the slope from the tank battery allow all spilled fluids to flow into the plt? Yes No		Drill pits must i	pe closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and				
i horoby cortily that the above state	ements are true and t	Correct to the best	of his knowledge and belief.		
06/01/2007		Lomos_	I None Day		
06/01/2007 Date		Spomes s	gnature of Applicant or Agent		
100.000	KCC	OFFICE USE OF			
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Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

(316) 337-6200 · Fax: (316) 337-6211 · http://kee.ks.gov/