Permit Extension Request Received 6-6-07

| For KCC Use: | 12 11-176 | |
|-----------------|-----------|--|
| Effective Date: | 12-16-06 | |
| District # | | |
| BC42 TV06 | . DM No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

| Q2/11 100 <u>F 7</u> /10 | INTENT TO DRILL Form must be Signed All blanks must be Filled |
|---|--|
| | ve (5) days phor to commencing well |
| Expected Spud Date 12-20-06 | Spot Fast |
| month day year | M2 NW . NW SW Sec. 23 Twp. 33 S. R. 17 West |
| OPERATOR: License# 32887 | 2475feet from N / V S Line of Section |
| Name: Endeavor Energy Resources, LP | 330 Feet from E / W Line of Section |
| Address: PO Box 40 | Is SECTION <u>√</u> RegularIrregular? |
| Address: PO Box 40 City/State/Zip: Delaware OK 74027 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Joe Driškill | County: Labette |
| Phone: 918-467-3111 | Lease Name: Stegmeir Well #: 23-2 |
| 33072 | Field Name: Coffeyville |
| CONTRACTOR: License# 33072 | ls this a Prorated / Spaced Field? |
| Name: | Target Formation(s): Weit Pitt, ROwe, Riverton |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 330 |
| Oll / Enh Rec / Infield Mud Rotary - | Ground Surface Elevation; 775.1 feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: Yes ✓ No Depth to bottom of fresh water: 20 |
| Seismic;# of Holes Other | Depth to bottom of usable water: 150 |
| Other | Surface Pipe by Alternate: 1 / 2 |
| 4 Olaharo - old well intermedian an follower | Length of Surface Pipe Planned to be set: 20 |
| f OWWO: old well information as follows: Operator: NA | Length of Conductor Pipe required: none |
| Well Name: NA | Projected Total Depth: 1000' |
| Original Completion Date: NA Original Total Depth. NA | Formation et Total Depth: Mississippi Lime |
| · | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other |
| f Yes, true vertical depth: NA | |
| Bottom Hole Location: NA | (Note: Apply for Permit with DWR) |
| KCC DKT #: NA | _ Will Cores be taken?Yes ∠_No |
| | |
| | If Yes, proposed zone: |
| AF | If Yes, proposed zone: RECEIVED |
| | FFIDAVIT |
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