



For KCC Use:
 Effective Date: 6-12-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1009142
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05/04/2007
 month day year

OPERATOR: License# 5278
 Name: EOG Resources, Inc.
 Address 1: 3817 NW Expressway, Suite 500
 Address 2:
 City: Oklahoma City State: OK Zip: 73112 + 1483
 Contact Person: Mindy Black
 Phone: 405-246-3100

CONTRACTOR: License# 30684
 Name: Abercrombie Rtd, Inc

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Other:	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

PRORATED & SPACED: HUGOTON & PANOMA

PVPA 060701

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-6-07 Signature of Operator or Agent: Mindy Black Title: Operations Assistant

For KCC Use ONLY

API # 15 - 189-22599-0000

Conductor pipe required 0 feet

Minimum surface pipe required 560 feet per ALT. I II

Approved by: 6-7-07

This authorization expires: 12-7-07
 (This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Spot Description: _____
 SW - SW - NE - SW Sec. 27 Twp. 33 S. R. 39 E W
 (20/20) 1,550 feet from N / S Line of Section
1,550 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Stevens
 Lease Name: Central Plains Well #: 27 #1
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Morrow

Nearest Lease or unit boundary line (in footage): 1550
 Ground Surface Elevation: 3241 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 420
 Depth to bottom of usable water: 540

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1700

Length of Conductor Pipe (if any): 40
 Projected Total Depth: 6600

Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:

Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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JUN 07 2007

CONSERVATION DIVISION
 WICHITA, KS

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

27
33
39
 E
 W



1009142

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22599-0000

Operator: EOG Resources, Inc.

Lease: Central Plains

Well Number: 27 #1

Field: Wildcat

Location of Well: County: Stevens

1,550 feet from N / S Line of Section

1,550 feet from E / W Line of Section

Sec. 27 Twp. 33 S. R. 39 E W

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW - SW - NE - SW

Is Section: Regular or Irregular

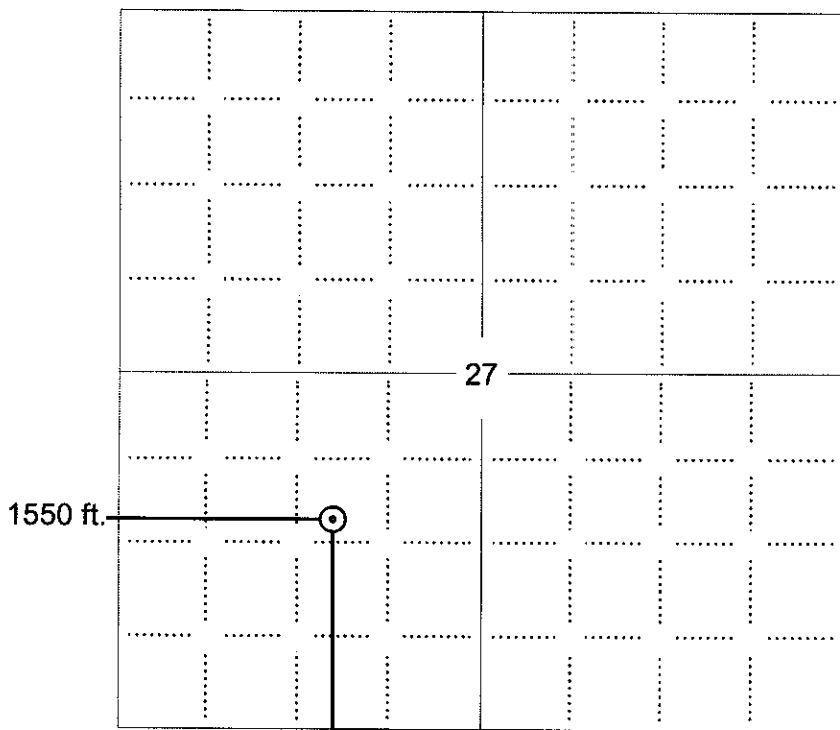
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

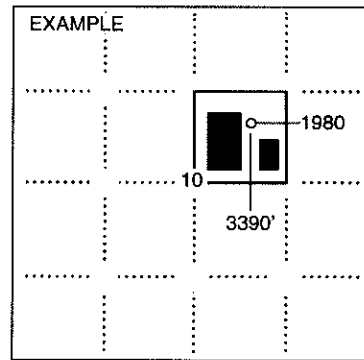
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1009142
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500		Oklahoma City OK 73112	
Contact Person: Mindy Black		Phone Number: 405-246-3100	
Lease Name & Well No.: Central Plains 27 #1		Pit Location (QQQQ): SW SW NE SW Sec. <u>27</u> Twp. <u>33</u> R. <u>39</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,550</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,550</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WVP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>12,500</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Steel Pit			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2171</u> feet Depth of water well <u>375</u> feet		Depth to shallowest fresh water <u>250</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Gel</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>Haul to haul-off pit.</u> RECEIVED Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COMMISSION	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		JUN 07 2007	
<u>6-6-07</u> Date		<u>Mindy Black</u> Signature of Applicant or Agent	

15-189-22599-0000

KCC OFFICE USE ONLY		Steel Pit <input checked="" type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/7/07</u>	Permit Number: _____	Permit Date: <u>6/7/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PVPA 060701

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
Wichita, Kansas 67202

Form VPA-1
4/01

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN
ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)
OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate
Attach to Drilling Permit

Operator Name EOG Resources, Inc.		KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112			
Contact Person MINDY BLACK		Telephone No. (405) 246-3130	
Lease Name & No. Central Plains 27 #1		API No. 15-189-22599-0000	KCC Lease Code No.
Location Quarter SW	Section 27	Township 33S	Range 39W
		E (circle one)	1550
			1550
FL from N / S (circle one) Line of Sec.	FL from E / W (circle one) Line of Sec.		
County Stevens	Field Name Unassigned	Producing Formation Group Morrow	Mud Weight 8.7

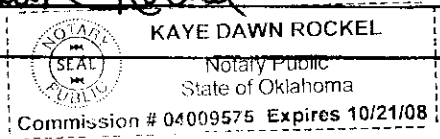
AFFIDAVIT CERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

Signature Mindy Black Date 4/26/07
Title Operations Assistant

Subscribed and sworn to before me this 16th day of June, 2007.
Notary Public Kaye Dawn Rockel

Date Commission Expires



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15-189-22599-0000
PVPA 060701

EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

June 6, 2007

Mr. Rick Hestermann
Kansas Corporation Commission
Conservation Division
Wichita State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: BPO Mud Affidavit
Central Plains 27 #1
Sec 27-33S-39W
Stevens County
1550' FSL & 1550' FWL

Dear Mr. Hestermann:

EOG Resources, Inc. sent a C-1 Notice of Intent to Drill with a BPO Mud Affidavit to the KCC on June 6, 2007. We understand the 15 day period is not yet up, but we are requesting that the permit be approved. If the VPA-1 Mud Affidavit were to be protested, we understand that we will be required to cement across the interval between the base of the Council Grove group and the top of the Chase group of the Panoma Council Grove BPO.

If you have any questions or concerns, please contact me at (405) 246-3130.

Thank you,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Operations Assistant

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JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

June 7, 2007

Mindy Black
EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112

Re: Central Plains 27 #1, API #15-189-22599-0000
Docket # PVPA 060701
SW Sec. 27-T33S-R39W
Stevens County, Kansas

Dear Ms. Black,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on June 6, 2007. The fifteen (15) day protest period has not expired. Per your letter of June 6, 2007, EOG Resources, Inc. anticipates spudding this well before the fifteen-day protest period has expired. EOG Resources, Inc. also stipulates that should any protests be received before the protest period has expired, the cementing required across the Council Grove and Chase Formations per the Panama-Council Grove Proration Order will be done. Therefore, we are advising you that the drilling of this well may commence and, unless protests to your VPA-1 are received, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,



Rick Hestermann
Production Department



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

**NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.