For KCC Use: SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Section Sect	month day year	Spot 20 15 26 7
SECTION Feed from E V Whe characteristic V Vine of Section E V When of Section E V Vine of Section E Vine of Section E Vine of Section E Vine of Section E V Vine of Section E		
SECTION Regular Integular?		
Age	RATOR: License#	
Visitation Vis	P.O. Boy 2758	Is SECTION Regular Irregular?
case Name	Iress: Wichita KS 67201-2758	(Nate: Locate well on the Section Plat on reverse side)
Lease Name Curls 'A' Well #: 1-29	//State/Zip:	Gove
Field Name Spaced Field?	D Walk Shieve	Lease Name: Curtis "A"Well #: 1-29
Is this a Prortated / Spaced Field? Well Dilling Company, Inc. Well Dillod For: Well Class: Type Equipment: Well Dillogosal Vinideat Selsmic: # of Holes Other Other Objects of Holes Other Other Objects of Holes Other Original Completion Date: Original Total Depth: Water value of Vinideat depth: Original Total Depth: Water value of Vinideat depth: Original Total Depth: Water value of Original Completion Date: Original Completion Date: Original Total Depth: Water Vinideat depth: Original Total Depth: Water Vinideat depth: Original Total Depth: Water Vinideat or Horizontal wellbore? Water Value value of Vinideat depth: Original Total Depth: Water Vinideat or Horizontal wellbore? Water Value Vinideat or Horizontal wellbore? Water Value Vinideat Proposed Zone: Water Vinideat or Horizontal Wellbore Vinideation: Water Vinideation: W	ine: 316-264-6366 Ext. 13	Lease Maillo.
Duke Drilling Company, Inc. Well Class: Type Equipment: Ty	5929	
Nearest Lease or unit boundary; 390 Service Servic	Duke Drilling Company, Inc.	IS this a frontion. Sparra
Web Drilled For: Web Classs: Web Classs: Water States Gas Storage Pool Ext. Air Rotary Wild Cable Selsmic: # of Holes Other Other Selsmic: # of Holes Other Other Other Other Other States Operator: Operator: Operator: Original Completion Date: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Cores be taken? If yes, proposed zone: AFFIDAVIT Received that the original minimum requirements will be ment: If yes, proposed zone: AFFIDAVIT Received that the following minimum requirements will be ment: In Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe sphall be set on proposite district office will be notified before well is either plugged or production casing is comented in: 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: 6. If an ALTERNATE I COMPLETION, production pipe shall be cernented from below any usates within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate in cernating. Mill specified before well shall be placed from below any usates within 120 days of spud date. For KCC Use ONLY API # 15 - OC3 - OCA - O	ne:	Name to Large or well boundary: 330'
Value Cable Cable Value Valu	Well Drilled For: Well Class: Type Equipment:	Cround Surface Flevation: 2570.8'
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Public water supply water supply water.		Ground Surface Elevation.
Wild Case Wild	Politic Potant	Water well within one-quarter rime.
Seismic # of Holes Other		rable water cappily were within a second
Surface Pipe by Alternate: ☐ 1		Depth to bottom of fresh water:1020'
DOWNO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Form ACC-1 within 120 days of spud date. Original Completion Form ACC-1 within 120 days of spud date. Original Completion Form ACC-1 within 120 days of spud date. Original Completion Form ACC-1 within 120 days of spud date. Original Completion Form ACC-1 within 120 days of spud date. Original Completion Form A		
Degrator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippian Water Source for Drilling Operations: Well Warer Source for Drilling Presented Total Charles Well Warer Source on Charles Well Warer Source for Drilling Presented Well Warer Source on Charles Well Warer Source for Drilling Present with DWAR Well Warer Source on Charles Well Warer Source for Drilling Present with DWAR Well Warer Source on Charles Well Warer Source for Drilling Present with DWAR Well Warer Source on Charles Well Warer Source for Drilling Present with DWAR Well Warer Source on Charles Well Warer Source for Drilling Present with DWAR Well Warer Sourc	Other	Surface Pipe by Alternate: 1 200'
Desirator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippian Water Source for Dilling Operations: Well Wat	DWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippian Formation at Total Depth: Water Source for Drilling Operations: Water Sourc		Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:Formation at Iron 20 pt	·	
water source of Chiming operators. Water Survey (Note: Apply for Permit with DWR Ves., true vertical depth: DWR Permit #: Contractor will apply Water Survey (Note: Apply for Permit with DWR Ves. In the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seg (Note: Apply for Permit with DWR Ves. If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seg (Note: Apply for Permit with DWR Ves. If Yes, proposed zone: AFFIDAVIT RECEIVED AFFIDAVIT ROSAL AFFIDAVIT RECEIVED AFFIDAVIT ROS	Original Completion Date:Original Total Depth:	Formation at lotal Depth.
Yes, true vertical depth: Ottom Hole Location: CC DKT #: Will Cores be taken? Will Cores be taken? Yes No.		
otion Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED RECIVED RECI	rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Note: Apply for Permit with DWR Yes No. (Note: Apply for Permit with DWR Yes No. (If Yes, proposed zone:	res, true vertical depth:	DWR Permit #: Contractor will apply
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED RECIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seg ANSAS CORPORATION CON. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior WGNIBGMa; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, Signature of Operator or Agent: For KCC Use ONLY API # 15 - ON3-21667-OOO This authorization expires: 12-7-07 This authorization expires: 12-7-07 This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired		(Note: Apply for Permit with DWR 🚺)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. ANN SAS CORPORATION COMPORATION		Will Cores be taken?
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For KCC Use ONLY API # 15 - OV3-21667-0000 Conductor pipe required	is agreed that the following minimum requirements will be met:	JUN 0 7 2007
For KCC Use ONLY API # 15 - O03-2/667-0000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall 	the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - OV3-2/1667-0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: **Left - 7-07** This authorization expires: 12-7-07 (This authorization void if drilling not started within 6 months of approval date.) **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired*	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall 	the underlying formation. district office on plug length and placement is necessary prior Worldown; inted from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21667-0000	Location of Well: County: Gove
Operator: Mull Drilling Company, Inc.	
Lease: Curtis "A"	330 feet from N / ✓ S Line of Section 330 feet from E / ✓ W Line of Section
Well Number: 1-29	Sec. 29 Twp. 15 S. R. 26 East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage:SWSWSW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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	• • •		
*	: :330' FWL & :330' FSL		

EXAMPLE	•
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SEMADOCO	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

RECEIVED

KANSAS CORPORATION COMMISSION

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,

4 sections, etc. JUN 0 7 2007

2. The distance of the proposed drilling location from the section's south / north and east / west.

CONSERVATION DIVISION

3. The distance to the nearest lease or unit boundary line.

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil WIEISTA, KS CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Cortact Person: Mark Shreve Lease Name & Well No.: Curtis "A" #1-29 Type of Pit. Pit ls: Settling Pit Bum Pit Pit capacity: Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	Operator Name: Mull Drilling Compa	any, Inc.		License Number: 5144	
Phone Number: (316) 264 6366			7201-2758		
Pit Location (QQQQ): Type of Pit:					
Type of Pit: Emergency Pit Burn Pit Pit is:		1-29		Pit Location (QQQQ):	
Workover Pit	Emergency Pit Burn Pit	✓ Proposed		Sec. 29 _{Twp.} 15s _{R.} 26	
Is the bottom below ground level? Yes	Workover Pit Haul-Off Pit	Pit capacity:	(bbls)	Feet from ☐ East / ✓ West Lin	ne of Section
Depth from ground level to deepest point: 4	Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only How is the pit lined if a plastic liner is not used?	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh waterfeet. Source of information: well owner electric log					el Pits
Source of information:					•
Emergency, Settling and Burn Pits ONLY: Producing Formation:	Distance to nearest water well within one-mi	ile of pit			
Producing Formation: Type of material utilized in drilling/workover: Gel Mud Number of producing wells on lease: Number of working pits to be utilized: 2 Abandonment procedure: Allow to evaporate and backfill with original soil. Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	N/A feet Depth of water well	feet			_KDWR
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Abandonment procedure: Allow to evaporate and backfill with original soil. Drill pits must be closed within 365 days of spud date.			Type of mater	ial utilized in drilling/workover: Gel Mud	_ KDWR
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	, -		Number of wo	rking pits to be utilized: 2 procedure: Allow to evaporate and backfill with	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		all spilled fluids to		be closed within 365 days of spud date.	
	I hereby certify that the above sta	tements are true and	correct to the bes	st of my knowledge and belief.	
6/6/07 Date Signature of Applicant or Agent KANSAS CORPORATION COMM				Signature of Applicant or Agent KANSAS CORPOR	TATION COMMIS
CONSERVATION DIVISION Date Received: 6/1/67 Permit Number: Permit Date: 6/2/07 Lease Inspection: West X No				, , CONSERVA	ATION DIVISION