For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33344 OPERATOR: License# 33344 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone: (405) 463-6880 CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1 Well Drilled For: Well Class: Type Equipment: 124 feet from N / V S Line of Section 30 feet from E / V W Line of Section 1s SECTION PRegular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Allen County: Allen Cherokee Basin CBM Field Name: Cherokee Basin CBM Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 30 5400 Field MSL Ground Surface Elevation: 946 feet MSL	Expected Spud Date June 13, 2007	Spot 35 26	East
Common Descriptores Lice E 7 W. Line of Section	month day year		
Is SECTION Regular Irregular?	33344		<u></u>
Address \$200 North May Avenue Sulte 300 Contact Parson, Schard Marin Phone, 1409 413-3890 Contract Parson, Will advise oc the ACC-1 Well Drilled To. Basic Storaga Pool Ext. A R Flotary College Schard Marin Selemics of Holder Schard Marin New Yes Pool Ext. A R Flotary College Schard Marin Cable Depth to bottom of treats water. Schard Marin Powerchoal, Deviated or Holizontal wellbores? Wall Sarace Pop Parson to the schard	OPERATOR: License#		✓ W Line of Section
County: Allen Phone: (469) 453-4890 County: Allen Phone: (469) 453-4890 County: Allen Phone: (469) 453-4890 Well Dillind For: Well Class: Type Equipment:	Name: 9520 North May Ayenue, Suite 300	Is SECTION Regular Irregular?	
Contract Preson: Bichard Martin Contract Basin CBM Field Name: Carbore Basin CBM Field Name: Bichard Basin CBM Field Name: Bichard Basin CBM Season: Bichard Martin Cable Contract Preson: Bichard Martin Contract Contract Preson: Bichard Martin Contract Pr		(Note: Locate well on the Section Plat o	n reverse side)
Contract C			
Floor Floo	Contact Person: Microsoft Marini	Lange Name: Ingels SWD	Well #: 35-1
State Stat		Cherokee Basin CBM	
Name: Well addise on the ACC-1 Well Drilled For: Woll Class: Type Equipment: On For here Will provide for: Woll Class: Type Equipment: On For here Will provide for: Woll Class: Type Equipment: On For here Will provide for: Woll Class: Type Equipment: On For here Will provide for: Woll Class: Type Equipment: On Woll Class: Type Equipment: Gable Selarite: # of Holes Woll Class: Will provide for the Will provide for Horizontal welfbore? Was Not If Yes, the vertical depth. Directional, boatisted or Horizontal welfbore? Was Not If Yes, the vertical depth. Directional, boatisted or Horizontal welfbore? Was Not If Yes, the vertical depth. Directional, boatisted or Horizontal welfbore? Was Not If Yes, the vertical depth. Directional, boatisted or Horizontal welfbore? Was Not If Yes, the vertical depth. Directional boatisted for Horizontal welfbore? Was Not If Yes, proposed zone: RECEIVED KANSA CORPORATION COMMISSION AFIDANT Not Apply for Permit with DWR Yes You Not Yes You Yes You Not Yes You Not Yes You Not Yes You Yes You Not Yes You	CONTRACTOR: License# Will be licensed by the KCC		Yes ✓ No
Nearest Lease or uril boundary, 30 Sage	Name: Will advise on the ACO-1		
Constitution Cons		Nearest Lease or unit boundary: 30	0
Walter wall within one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:		feet MSL
Gas Storage Pool Ext Gable Cable C	Oil Enh Rec 🗸 Infield Mud Rotary—		Yes ✓ No
Depth to bottom of fresh water; 100 Depth to bottom of fresh water; 100 Depth to bottom of usable water; 100 Depth to	Gas Storage Pool Ext. Air Rotary	, , , , , , , , , , , , , , , , , , ,	
Solemic; # of Holes	OWWO Disposal Wildcat Cable		
If OWWO: old well information as follows: Operator:	Seismic; # of Holes Other	Donth to bottom of usable water: 200-/50	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other		
Operator: Well Name: Original Completion Date: Original Completion and a Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations with DWA Drilling Operation of Source and Park Source of Drilling Operation of Source Archive Production operations on Operation of Source Archive Source on Source Archive Source of Source Archive of Source Archive Operation of Source Archive Pr			
Well Name: Original Completion Date: Original Conditions: Original Completion Date: Original Condition Date: Original		Longth of Conductor Pine required:	
Original Completion Date:Original Total Depth:	•		
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air Well Cores be taken? Will Cores be taken? It is agreed thereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kanasa surface casing order if 133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the Tokst of my knowledge and belief. Policy Policy Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File authorizat			
Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original Total Depth:	•	· · · · · · · · · · · · · · · · · · ·
DWR Permit #: DWR Permit #:	Directional Deviated or Horizontal wellbore?		
Roce Apply for Permit with DV/R			
Will Cores be taken? Yes No			/R
AFFIDAVIT AFFIDAVIT AFFIDAVIT ANASA CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with though all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Dest of my knowledge and belief. Date: June 6, 2007 Signature of Operator or Agent: Approved by: Water 7-07 This authorization expires: Ja 7-07 This authorization expires: Ja 7-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud date: Agent: Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Da		, , , , ,	
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Dest of my knowledge and belief. Date:	through all unconsolidated materials plus a minimum of 20 feet into t	he underlying formation.	ssarv prior to plugging:
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the RCC District 3 area, alternate in Certenning must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Dest of my knowledge and belief. Date: June 6, 2007 Signature of Operator or Agent: Title: VP Remember to:	s if an ALTERNATE IL COMPLETION production pipe shall be cemen	ted from below any usable water to surface within I	20 days of spud date.
In all cases, NOTIFY district office prior to any cerrenting. I hereby certify that the statements made herein are true and to the Dest of my knowledge and belief. Date: June 6, 2007 Signature of Operator or Agent: Title: VP For KCC Use ONLY API # 15 - OOI - 296/15-0000 Conductor pipe required North feet Minimum surface pipe required AD feet per Alt. Approved by: Walk - 7-07 This authorization expires: 12-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da	Or pursuant to Appendix "R" - Fastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 a	rea, aitemate ii cemenning
Signature of Operator or Agent: Signature of Operator or Agent: Title: VP	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office p	orior to any cementing.
Signature of Operator or Agent: Signature of Operator or Agent: Title: VP	I hereby certify that the statements made herein are true and to the best c	f my knowledge and belief.	
For KCC Use ONLY API # 15	$\mathcal{L}_{\mathcal{V}}$	1 \\. () []	
For KCC Use ONLY API # 15 - OOI - 296/15-0000 Conductor pipe required Noil feet Minimum surface pipe required 20 feet per Alt. Approved by: White 7-07 This authorization expires: 12-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Date: June 6, 2007 Signature of Operator or Agent:	and I farew Title: VI	
API # 15 - OOI - 296/15-0000 Conductor pipe required		Remember to:	
API # 15 - OOI - 296/5-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: WW 6-7-07 This authorization expires: 12-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent	to Drill;
Conductor pipe required	101-29615-0000	- File Completion Form ACO-1 within 120 days of	f spud date; 🛴
Minimum surface pipe required	N/osa	 File acreage attribution plat according to field p 	roration orders;
Approved by: WW (0-7-07) This authorization expires: 12-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	25		
Approved by: PV - 7-07 This authorization expires: 12-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		- Submit plugging report (CP-4) after plugging is	completed;
This authorization expires:	Approved by: WW 6-7-07		
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date:	1777/17		
Spud date:Agent:			Delow.
Date:			1
	Spud date:Agent:	-	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

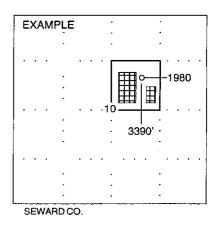
API No. 15 - 001-29615-0000	Location of Welt: County: Allen
Operator: Quest Cherokee LLC	feet fromN / 🗸 S Line of Section
Lease: Ingels SWD	feet from E / V W Line of Section
Well Number: 35-1	Sec. 35 Twp. 26 S. R. 19 Vest West
Field: Cherokee Basin CBM	<u> </u>
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-001-29615-000

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LL	_C		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Ingels #35-1	SWD	• "	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SW</u> . <u>SW</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 26 R. 19 ✓ East West		
Settling Pit	If Existing, date co	onstructed:	124 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ☐ East / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Allen County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l		
		-	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet) 10	Width (feet)N/A: Steel Pits		
Depth fr	om ground level to de	epest point:	(feet)		
If the pit is lined give a brief description of the		,	dures for periodic maintenance and determining		
material, thickness and installation procedure	. .		ncluding any special monitoring.		
		Air Drilling	Operation Lasting Approx 3 Days		
	·-				
· · · · · · · · · · · · · · · · · · ·		Depth to shallo Source of infor	west fresh waterfeet. mation:		
N/A feet Depth of water wellfeet		measu	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, W		-	g, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type of ma			pe of material utilized in drilling/workover: Air Drilled		
· · · · · ·			rking pits to be utilized: One		
Barrels of fluid produced daily: Abandor		Abandonment	procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED					
	\wedge		KANSAS CORPORATION COMMISSION		
June 6, 2007 June 6, 2007 Signature of Applicant or Agent JUN 0 7 2007					
Date / Signature of Applicant or Agent					
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITA, KS					
Date Received: 6/7/07 Permit Num	ber:	Permi	it Date: 6/7/G7 Lease Inspection: Yes 🗓 Yo		

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.