For KCC Use:	6-12-07
Effective Date: _	11
District #	4
COA2 Vec	IV No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

luma		30th	2007			East
expected Spud Date	month	day	year	Spot NE SE SW Sec. 4 Twp. 9	S. R. 26	✓ West
	/	day	, c.a.		N / ✓ S Line	
OPERATOR: License# 5145				2445feet from		
Vame: Dreiling Oit, Inc.				Is SECTION Regular Irregular?	- , (
550						i.
City/State/Zip: Hays, Kansas o	7601			(Note: Locate well on the Section Pl.	at on reverse side	"
Contact Darcon, 1817 W. Fico	ker		·	County: Sheridan	Weli #:	1
Phone: 785-625-8327				Lease Name: Minium	vven #.	
	3575			Field Name:	ſ	Yes ✓ No
CONTRACTOR: License# 33 Name: WW Drilling, LLC	<u> </u>			Is this a Prorated / Spaced Field? Target Formation(s): Lansing/Kansas City		
vame:				Nearest Lease or unit boundary: 490'		
Well Drilled For:	Well Class	: Type i	Equipment:	Ground Surface Elevation: EST 2590		feet MSL
Oil Enh Rec	Infield	ı 📝 M	flud Rotary	Water well within one-quarter mile:		Yes No
Gas Storage	Pool	Ext. A	ir Rotary	Public water supply well within one mile:	Ī	⊤Yes √No
OWWO Disposal	√ Wildc	at 🖊 🔲 C	Cable	Depth to bottom of fresh water: 200'		
Seismic;# of Ho	oles 🔲 Other	,		Depth to bottom of usable water: 1300'		
Other				Surface Pipe by Alternate: 1 ✓ 2	_	
				Length of Surface Pipe Planned to be set: 25	50+	
OWWO: old well information				1 Conductor Ding required, None		
Operator:				Designated Total Donth, 3950'	~	
Well Name:		Out-in-al Total	I Danth:	Formation at Total Depth: Conglomerate		
Original Completion Date):	_Original lotal	i Depin:	Water Source for Drilling Operations:	_	
					-	
Directional, Deviated or Horiz	zontal wellbore	9 ?	Yes ✓ No	Well ✓ Farm Pond Other		
Directional, Deviated or Hori: f Yes, true vertical depth:	zontal wellbore	e? 		Well ✓ Farm Pond Other		
f Yes, true vertical depth:						
if Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:		Yes √ No
if Yes, true vertical depth: Bottom Hole Location: KCC DKT #:				DWR Permit #: (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone:	DWR 🗐	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Dil & bas Lewe The undersigned hereby aff	A Ltach	d -	AF etion and eventua	DWR Permit #: (Note: Apply for Permit with Will Cores be taken?	REC	CEIVED RATION COMMIS
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Cil & Leas Lease The undersigned hereby aff It is agreed that the followin	ALtach firms that the ag minimum re	drilling, comple equirements we	AF etion and eventua rill be met: dding of well;	DWR Permit #:	REC	CEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179-2//77-0000	Location of Well: County: Sheridan
Operator: Dreiling Oil, Inc.	
Lease: Minium	870 feet from N / ✓ S Line of Section 2445 feet from E / ✓ W Line of Section
Well Number: 1	Sec. 4 Twp. 9 S. R. 26 East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE - SE - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

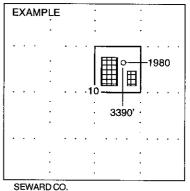
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.



RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 7 2007

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			, , , ,	
Operator Name: Dreiling Oil, Inc.			License Number: 5145	
Operator Address: P.O. Box 550	Hays, Kansa	s 67601	·	
Contact Person: Terry W. Piesker			Phone Number: (785) 625 - 8327	
Lease Name & Well No.: Minium #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>_ NE SE SW</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 4 Twp. 9 R. 26 ☐ East ✓ West	
Settling Pit	If Existing, date constructed:		870 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2445 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	1 0000	(bbls)	Sheridan County	
Is the pit located in a Sensitive Ground Wate	r Area? Yes	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No	Fresh Water and Native Mud	
Pit dimensions (all but working pits):2	.50' Length (fe	eet)250'	Width (feet) N/A: Steel Pits	
Depth t	from ground level to de	eepest point: 6'	(feet)	
Distance to nearest water well within one-mile of pit		Source of info	(*)	
1360' 80 3 reet Depth of water well 45' 190 feet		measi	uredwell ownerelectric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water Mud		
		Number of working pits to be utilized: 3 Abandonment procedure: Evaporation and backfill		
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and baskini	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above sta	tements are true and	correct to the bes	at of my knowledge and belief.	
6-4-07 Date	d	Terry	RECEIVED KANSAS CORPORATION COMMIS Signature of Applicant or Agent JUN 0 7 2007	
	ксс	OFFICE USE C	ONSERVATION DIVISION WICHTA, KS	
Date Received: 6/1/07 Permit Nu	mber:	Pern	nit Date: 6/7/07 Lease Inspection: Yes X No	