

For KCC Use: 6-12-07
Effective Date: 6-12-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 31 2007

Form C-1
September 1999

Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date June 2, 2007
month day year

OPERATOR: License# 33766
Name: Allen Quenzer
Address: 3440 RD 66
City/State/Zip: Brewster, ks 67732
Contact Person: Allen Quenzer
Phone: 785-694-2497

CONTRACTOR: License# 3152
Name: Poe Servicing Inc.

Spot East
 West
SW-SW-SW-NE Sec. 10 Twp. 8 S. R. 37
2781 feet from S / N (circle one) Line of Section
2860 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman
Lease Name: Quenzer Well #: I-GW
Field Name: Quenzer 10

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Niobrara

→ Nearest Lease or unit boundary: 2420 FWL per Mr. Quenzer.

Ground Surface Elevation: 3438 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 226

Depth to bottom of usable water: 226 230

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: _____

Projected Total Depth: 900

Producing Formation Target: Niobrara

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1001 RECEIVED
It is agreed that the following minimum requirements will be met: KANSAS CORPORATION COMMISSION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases **surface pipe shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-29-07 Signature of Operator or Agent: Dale Chrysler Title: Agent

For KCC Use ONLY

API # 15 - 181-20508-0000
Conductor pipe required None feet
Minimum surface pipe required 280 feet per Alt. 1
Approved by: 6-6-07
This authorization expires: 12-7-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10
8
37W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20508-0000
 Operator: Allen Quenzer
 Lease: Quenzer
 Well Number: 1-GW
 Field: Qenzer 10
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: NE

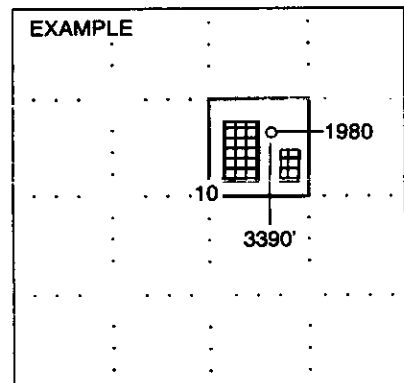
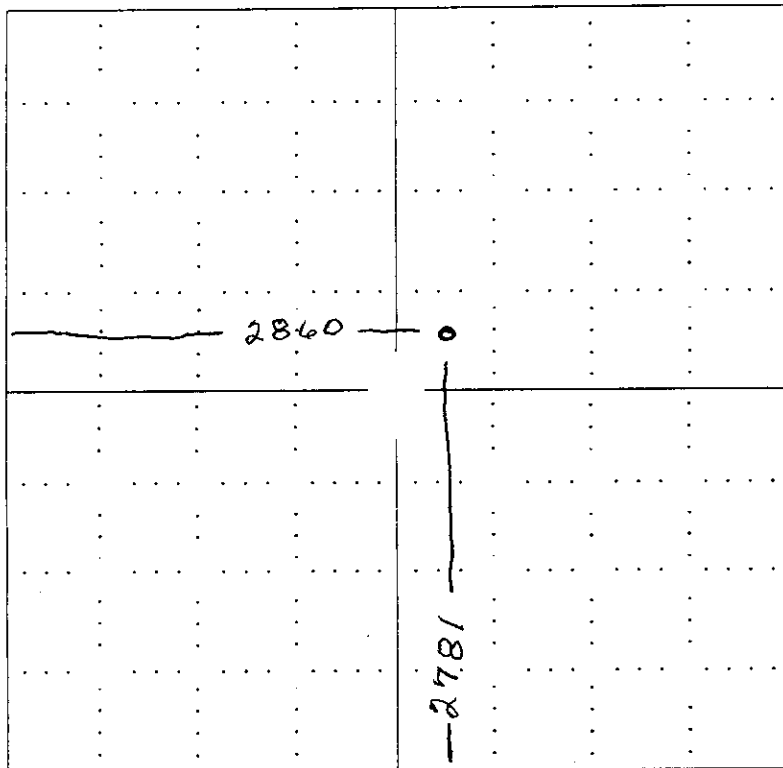
Location of Well: County: Sherman
2781 feet from (S) N (circle one) Line of Section
2860 feet from E (W) (circle one) Line of Section
 Sec. 10 Twp. 8 S. R. 37 East West

Is Section X Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

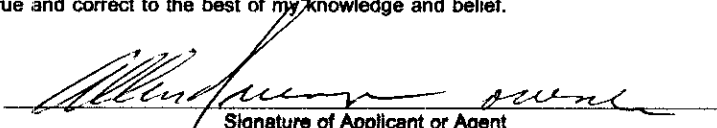
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: ALLEN QUENZER		License Number: 33766
Operator Address: 3440 RD 66		
Contact Person: ALLEN QUENZER		Phone Number: (785) 694 - 2497
Lease Name & Well No.: QUENZER 1-GW		Pit Location (QQQQ): 120 . SW . SW . NE Sec. 10 Twp. 8-S R. 37 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2781 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2860 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section SHERMAN County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes- <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 MIL PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>191</u> feet Depth of water well <u>226</u> feet		Depth to shallowest fresh water <u>125</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING NATIVE SOLIDS Number of working pits to be utilized: <u>1</u> Abandonment procedure: AIR DRY & BACK FILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-03-07</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>6/6/07</u> Permit Number: _____ Permit Date: <u>6/6/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-181-20508-0002