For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	June	21	2007	Spot	East
	month	day	year	SW NW SE Sec. 08 Twp. 03	S. R. 41
	33019				S Line of Section
OPERATOR: License# Name: Rosewood Re				feet from 🗸 E	W Line of Section
2711 N Has	skell Ave Suite 2	2800, LB #22		ls SECTIONRegularIrregular?	
Dallas	Texas 75205			(Note: Locate well on the Section Plat of	on reverse side)
Jity/State/Zip:	n Sands			County: Cheyenne	
Contact Person: Storic Phone: 214-756-6606				Lease Name: Zweygardt	Well #: 33-08
none:		_		Field Name: Wildcat	
CONTRACTOR: Licenses				Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Advanced Dri	illing Technolog	jies, LLC		Target Formation(s): Lansing-Kanses City	per oper-
_		_		Nearest Lease or unit boundary: 373'	
Well Drilled For:	Well Class		Equipment:	Ground Surface Elevation: 3602.8	feet MSL
✓ Oil ✓ Enh I	\sqsubseteq		Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Stora	• =	. =	Air Rotary	Public water supply well within one mile:	☐ Yes 🗸 No
OWWO Dispo		at 🖊 🔃 C	Cable	Depth to bottom of fresh water:	
Seismic;# o	f Holes Other	r		Depth to bottom of usable water: MTA /75	
Other				Curfo an Ding by Altornator 7 1 7	
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 22	5 Minimum
	lation as rollows.			Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 5,700'	•
Original Completion D)ate:	Original Total	Denth:	Formation at Total Depth: Arbuckle	
07.g 55p.55.				Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore	9?	Yes ✓ No	Well Farm Pond Other XXX	<u> </u>
f Yes, true vertical depth:	1			DWR Permit #:	
Bottom Hole Location:				*(Note: Apply for Permit with DV	VR 🚮
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	RECEIVED
			ACC	IDAVIT K	ANSAS CORPORATION COMM
The undereigned hereby	affirme that the	drilling compl		lugging of this well will comply with K.S.A. 55 et. se	
t is agreed that the follo				beging of the work will comply with the site of the	JUN 0 7 200 7
	_	•			401. 6 7 ===.
1 Notify the appropri		ntent to drill <i>sh</i>	hall be posted on eac	ch drilling rig;	CONSERVATION DIVISION
Notify the appropri A copy of the appr	roved notice of in		ممامط للمطم يتتملينا لين	of by circulating cement to the top; in all cases surf	WIGHTA KS
A copy of the appr The minimum amount	roved notice of in ount of surface pi	ipe as specifie	ea delow <i>shall de s</i> e	to by chedianing content to the top, in an occes can	ace bibe strant mereet
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20808-0000	Location of Well: County: Cheyenne		
Operator: Rosewood Resources, Inc.	1,826'feet from N / V S Line of Section		
Lease: Zweygardt			
Well Number: 33-08 Field: Wildcat	Sec. 08 Twp. 03 S. R. 41 ☐ East ✓ West		
Number of Acres attributable to well: 160	ls Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: SW _ NW _ SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE. SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.

RECEIVED

KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 0 7 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rosewood Resources, Inc.			License Number: 33019			
Operator Address: 2711 N. Haskell Ave. Suite 2800, LB #22, Dallas, TX 75204						
Contact Person: Storm Sands		Phone Number: (214) 756 - 6606				
Lease Name & Well No.: Zweygardt	33-08	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW NW SE .			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 08 Twp. 3S R. 41 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:		1,826 Feet from No	orth / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 Ea	st / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Cheyenne	County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits a			
✓ Yes No	☐ Yes ✓	No	Drilling Mud			
Pit dimensions (all but working pits):	25 Length (fe	eet) 40	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	6 (feet)			
	If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure	: .	inter integrity, i	ncluding any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water N/A	_feet.		
N/Afeet	N/A _{feet}	Source of infor	mation: ired well owner e			
Emergency, Settling and Burn Pits ONLY:	 	over and Haul-Off Pits ONLY:	5			
Producing Formation:	Type of materia	al utilized in drilling/workover: Ben	atonite S			
Number of producing wells on lease:	Number of working pits to be utilized: 1					
Barrels of fluid produced daily:	Abandonment procedure: Evaporation & Backfill					
Does the slope from the tank battery allow all	D-111 - 14	handan danida 205 dana afamud				
flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date. RECEIVED					
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	KANSAS CORPORATION COMMISSI		
		\mathcal{A}		JUN 0 7 2007		
June 6, 2007 Date) s	ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY						
Date Received: 6/7/07 Permit Number: Permit Date: 6/7/07 Lease Inspection: Yes X No						
Date Received: 6/7/07 Permit Num	nber:	Perm	it Date: $\frac{6/7/o7}{}$ Lease In	nspection: Yes X No		