For KCC	Use: 4-7-07
Effective	Date: 7-707
District #	
SGA?	X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	June	8	2007	* Corrected	East
	month	day	year	* SE _ SW _ SE _ Sec. 3 _ Twp. 24 _ S. R. 14	[‡] West
	2042			330 feet from N / S Lin	
OPERATOR: License# 3 Name: Nacogdoches Oil	& Gas II C	J		★ 1431 feet from ★ E / W Lin	e of Section
PO Box 632418	3			is SECTION Regular Irregular?	
City/State/Zip: Nacogdoc	hes, Texas 75963	-2418		(Note: Locate well on the Section Plat on reverse si	de)
Contact Person: Mike Fin	ıley			County: Stafford	
Phone: 936-560-4747				Lease Name. HeyenWell	#: 1-3
	33724			Field Name: Rattlesnake West	
CONTRACTOR: Licenses	# <u>35724</u>			Is this a Prorated / Spaced Field?	Yes VNc
Name: Walter Dining,				Target Formation(s): Mississippi	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary: 330 feet	foot MCI
✓ Oil Enh F	Rec 🗸 Infield	/ VI	Mud Rotary	Ground Surface Elevation: 1954	feet MSL
Gas Stora	ige Pool E	xt.	Air Rotary	Water well within one-quarter mile: Public water supply well within one mile:	Yes V No
OWWO Dispo	osal Wildca	ıt 🔲 (Cable	Depth to bottom of fresh water: 150'	
Seismic;# o	of Holes [] Other			Depth to bottom of usable water: 230'	
Other		· · · · · · · · · · · · · · · · · · ·		Surface Pipe by Alternate:	
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 250 feet	
_	alion as lollows.			Length of Conductor Pipe required: None	
•				Projected Total Depth: 4250'	
Original Completion E				Formation at Total Depth: Mississippi	
				Water Source for Drilling Operations:	
Directional, Deviated or H			Yes 🗸 No	Well 🗸 Farm Pond Other	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	Yes V No
KCC DKT #:	23323 Petro	mack Reil	line/LC	Will Cores be taken?	Tes A MC
WAS: Contractor	33724 War	en Orilling	م,کدر کے	If Yes, proposed zone: RECEI FIDAVIT KANSAS CORPORAT	
	offices that the	rilling compl		FIDAVIT KANSAS CORPORAT plugging of this well will comply with K.S.A. 55 et. seq.	ION COMMISSION
The undersigned barehu	annins mai me u		GEIOSI GLIO CACLIFOGI	WAS: SW-SE-SE 1090'FEL IIIN 11-	
		nuiromante w			• 2NN7
It is agreed that the follo	wing minimum red		rill be met: 🗡	TS: SE-SU-SE 143) FE	₇ 2007
It is agreed that the follo	wing minimum red tate district office	prior to spu	rill be met:	IS: SE-20-3E 1931 FEC	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185 - 23435-0000	Location of Well: County: Stafford
Operator: Nacogdoches Oil & Gas, LLC	
Lease: Heyen	1431 feet from 🗸 E / W Line of Section
Well Number: 1-3 Field: Rattlesnake West	Sec. 3 Twp. 24 S. R. 14 East ✓ Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE - SW - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE 3390' RECEIVED KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 0 7 2007

CONSERVATION DIVISION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Nacogdoches O	il & Gas, LLC	>	License Number: 32042	
Operator Address: P.O. Box 632			Гехаs 75963-2418	
Contact Person: Mike Finley			Phone Number: (936) 560	0 -4747
Lease Name & Well No.: Heyen #1-3			Pit Location (QQQQ):	The same
Type of Pit:	Pit is:		*SE_SW_SE_	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 3 Twp. 24 R. 14	_
Settling Pit	If Existing, date constructed:		330 Feet from Nor	th / V South Line of Section
Workover Pit Haul-Off Pit			IV 1/21	t / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 5,000	(bbls)	Stafford	
				County
Is the pit located in a Sensitive Ground Water	Area? <u></u> Yes ∡	<u> No</u>	Chloride concentration:	•
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic line	
Yes No	Yes ✓	No	Drilling Mud	
Pit dimensions (all but working pits):	30 Length (fe	eet) 80	Width (feet)	N/A: Steel Pits
	rom ground level to de		(feet)	
Distance to nearest water well within one-mil		Source of info	mation:	feet.
657 feet Depth of water well	65 feet	measu	red well owner el	ectric logKDWR
Emergency, Settling and Burn Pits ONLY		1	over and Haul-Off Pits ONLY:	hamita Cal
Producing Formation:			al utilized in drilling/workover: Bent	tonite Gei
Number of producing wells on lease:		Number of working pits to be utilized: 3		
		Abandonment	procedure: Air Dry & Backfill	and the state of t
Does the slope from the tank battery allow a flow into the pit? Yes No	Drill pits must	be closed within 365 days of spud o	ate. RECEIVED	
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief.	0 - 2007
June 7,2007 Date	·	Fred 1	ignature of Applicant or Agent	JUN 0 7 2007 CONSERVATION DIVISION WICHITA, KS
	КСС	OFFICE USE O	NLY	RFASOC
Date Received: 6/7/07 Permit Nur			* /	