



For KCC Use:
 Effective Date: 6-16-07
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1009740
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06/11/2007
 month day year

OPERATOR: License# 6120
 Name: Cabot Oil & Gas Corporation
 Address 1: 600 17th St., Suite 900 North
 Address 2:
 City: Denver State: CO Zip: 80202 +
 Contact Person: Jean Arnold
 Phone: 303-226-9400

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Limited Partnership

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other:	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 _____ SW SE Sec. 12 Twp. 34 S. R. 34 E W
 (0.0/0.0) 330 feet from N / S Line of Section
 2294 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Seward
 Lease Name: Fitzgerald Well #: 3-12
 Field Name: KS Miss / Penn

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Morrow
 Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2885 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 660
 Depth to bottom of usable water: 660
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1750
 Length of Conductor Pipe (if any): 40
 Projected Total Depth: 6750
 Formation at Total Depth: St. Louis

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: Currently applying for it
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUBDTON

AFFIDAVIT

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JUN 11 2007

CONSERVATION DIVISION
 WHICH MUST BE SET

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-8-07 Signature of Operator or Agent: Jean Arnold Title: Prod. Tech.

For KCC Use ONLY

API # 15 - 175-22088-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 680 feet per ALT I II
 Approved by: Jan 6-11-07
 This authorization expires: 12-11-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

ST
 AC 34
 E
 W



1009740

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22088-0000
 Operator: Cabot Oil & Gas Corporation
 Lease: Fitzgerald
 Well Number: 3-12
 Field: KS Miss / Penn
 Number of Acres attributable to well: 40
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - SW - SE

Location of Well: County: Seward
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 12 Twp. 34 S. R. 34 E W

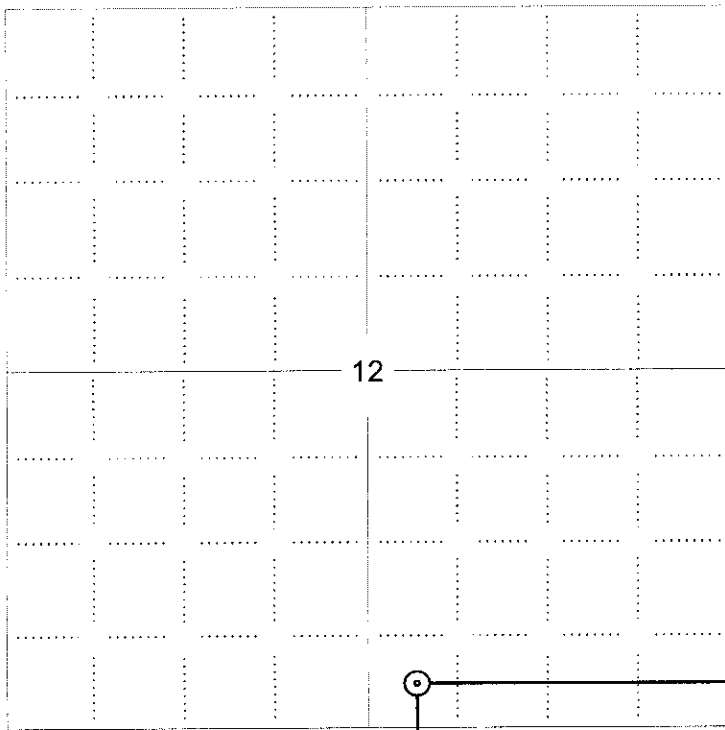
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

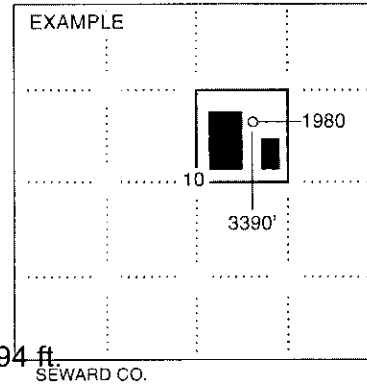
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.



330 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 175-22088-0000

LOCATION OF WELL: COUNTY Seward

OPERATOR Cabot Oil & Gas Corporation

LEASE Fitzgerald

WELL NUMBER 3-12

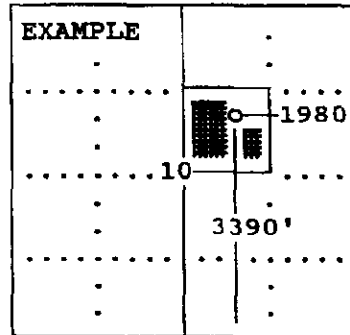
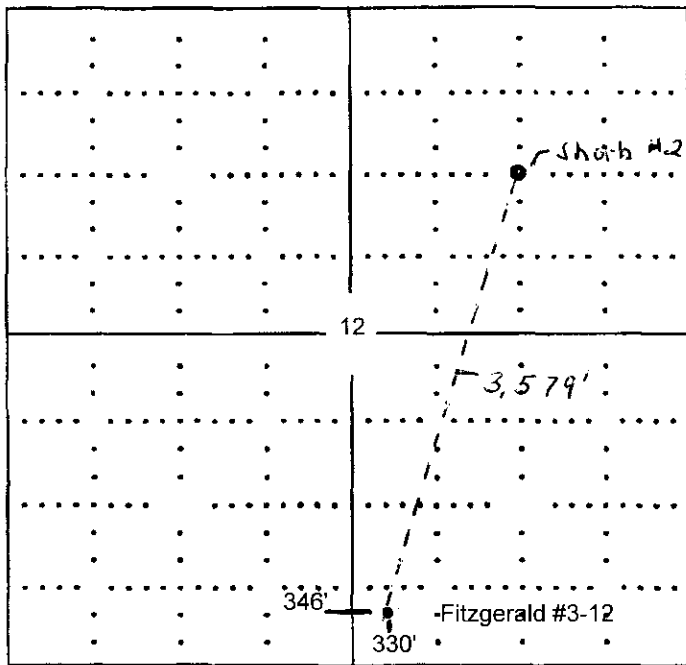
FIELD KS Miss / Penn

330 feet from south/~~NE~~~~SE~~ line of section
2294 feet from east/~~NE~~~~SE~~ line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
~~QTR~~/QTR/QTR OF ACREAGE - SW/4 - SE/4

SECTION 12 TWP 34S (S) RG 34W ~~EW~~
 IS SECTION REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

The undersigned hereby certifies as Production Tech (title) for

Cabot Oil & Gas Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

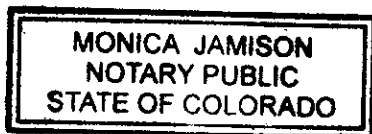
Signature Sam Arnold

Subscribed and sworn to before me on this 7th day of June, ~~2007~~ 2008

Monica Jamison
 Notary Public

My Commission expires 12-3-08

FORM CG-8 (12/94)



My Commission Expires 12/03/2008

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JUN 11 2007

CONSERVATION DIVISION
 WICHITA, KS

15-175-22087-000

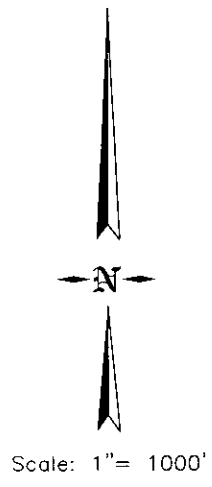
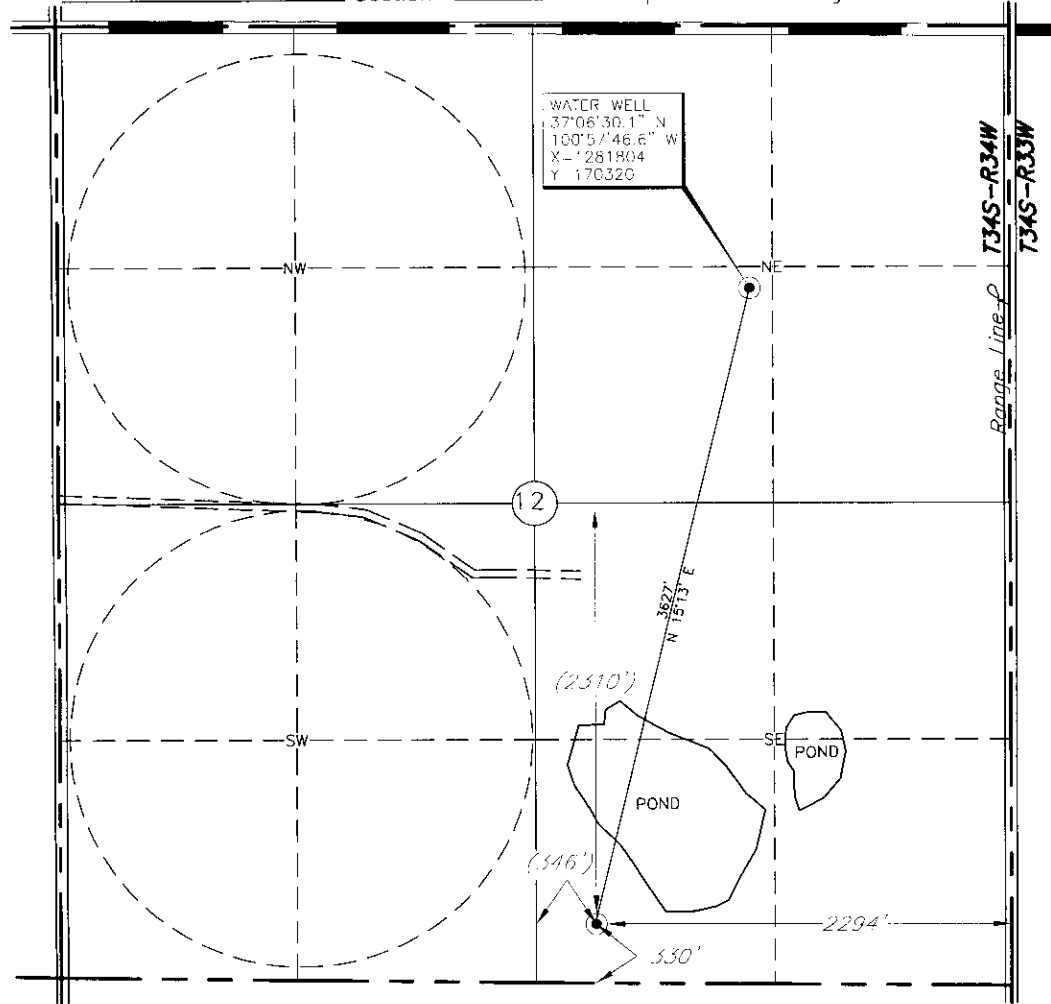
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293, Exp. June 30, 2007

SEWARD

County, Kansas

330'± SL - 2294' FEL. Section 12 Township 34S Range 34W P.M.



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.
Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: CABOT OIL & GAS CORPORATION
Lease Name: FITZGERALD

ELEVATION:
2883' Gr. at Stake

Well No.: 3-12

Topography & Vegetation Loc. fall in level low area, wheat field

Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South
Distance & Direction
from Hwy Jct or Town From Jct. US Hwy. 83 and St. Hwy. 5 West, go 4.0 mi. South,
then 2.0 mi. West to the NE Cor. of Sec. 12-T34S-R34W

The following information was gathered using a GPS receiver
Accuracy ±2-3 Meters.

Invoice # 123947 Date Staked: May 22, 2007 AC

GPS
DATUM: NAD-27
LAT: 37°05'55.3"N
LONG: 100°57'57.2"W
STATE PLANE
COORDINATES:
ZONE: KS SOUTH
X: 1280857
Y: 166820

CERTIFICATE:

I, _____ a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

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Kansas Reg. No. _____

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS



KANSAS CORPORATION COMMISSION 1009740
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cabot Oil & Gas Corporation		License Number: 6120
Operator Address: 600 17th St., Suite 900 North		Denver CO 80202
Contact Person: Jean Arnold		Phone Number: 303-226-9400
Lease Name & Well No.: Fitzgerald 3-12		Pit Location (QQQQ): E2 SW SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 17,454 (bbls)	Sec. 12 Twp. 34 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,294 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Soil compaction with clay.
Pit dimensions (all but working pits): 140 Length (feet) 140 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 645 feet Depth of water well 660 feet		Depth to shallowest fresh water 150 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Wtr Mud Number of working pits to be utilized: 0 Abandonment procedure: Dewater & backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6-8-07 Date		JUN 11 2007 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 6/11/07 Permit Number: Permit Date: 6/11/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-175-22000-0000

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