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For KCC Use: S-27-07
Effective Date: _____
District #: _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Forms must be Signed
Forms must be Filled

NOTICE OF INTENT TO DRILL

CORRECTED

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05/31/2007
month day year

Spot Description: Approx 100' W of
S2 - NE Sec. 18 Twp. 33 S. R. 12 E W
3,300 feet from N / S Line of Section
1,320 1420' feet from E / W Line of Section
Is SECTION: Regular Irregular?

OPERATOR: License# 8061
Name: Oil Producers Inc. of Kansas
Address 1: 1710 Waterfront Parkway
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Lori Zehr
Phone: 316-681-0231

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: Bartholow Well #: 4
Field Name: MEDICINE LODGE-BOGGS

CONTRACTOR: License# 4958
Name: Mallard, J. V., Inc.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi Chert

Well Drilled For: Oil Min Rec Gas Storage Disposal Seismic: _____ # of Holes Other: _____
Well Class: Intield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 660
Ground Surface Elevation: 1620 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 350
Length of Conductor Pipe (if any): _____
Projected Total Depth: 4650
Formation at Total Depth: Mississippi Chert

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: Haul
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS: 1320' FEL
IS: 100' W of S/2 NE, 1420 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/20/07 Signature of Operator or Agent: [Signature] Title: V.P.

For KCC Use ONLY
API # 15 - 007-23157-0000
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT: I II
Approved by: WTHM S-22-07 / RWH 6/12/07
This authorization expires: 11-22-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form ODP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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JUN 11 2007

CONSERVATION DIVISION
WICHITA KS

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MAY 22 2007

18
33
12
 E
 W



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1009400

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

CORRECTED

API No. 15 - 007-23157-0000
Operator: Oil Producers Inc. of Kansas
Lease: Bartholow
Well Number: 4
Field: MEDICINE LODGE-BOGGS

Location of Well: County: Barber
3,300 feet from N / S Line of Section
~~1,320~~ 1420' feet from E / W Line of Section
Sec. 18 Twp. 33 S. R. 12 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - S2 - NE

Is Section: Regular or Irregular

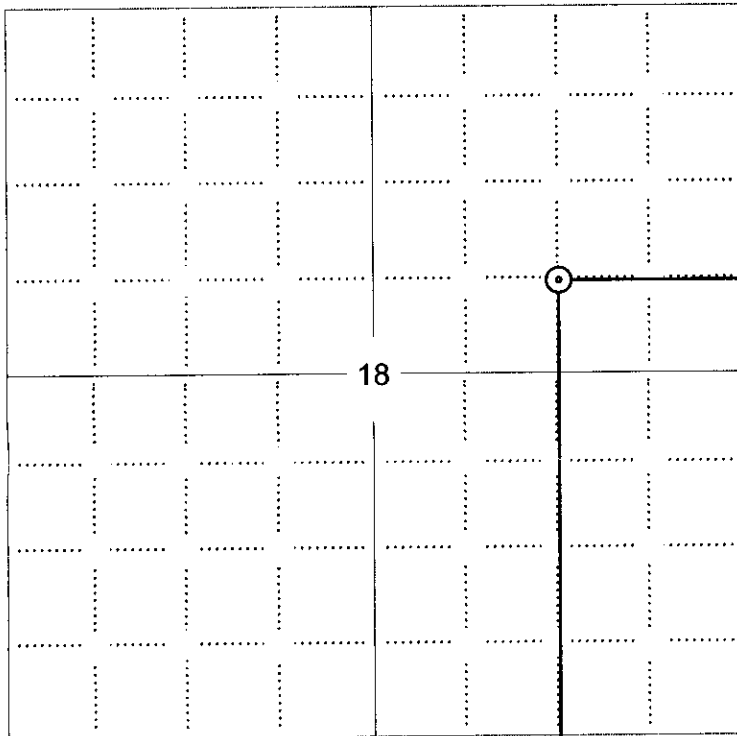
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

Approx. 100' W of

PLAT

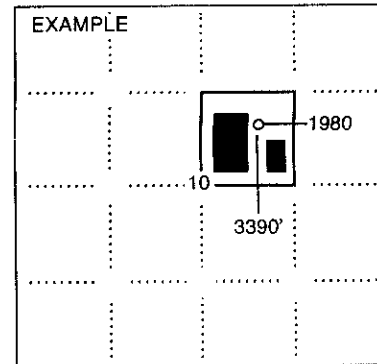
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



1320 ft.

18

3300 ft.



SEWARD CO.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Corr

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 Waterfront Parkway, Wichita, KS 67206		
Contact Person: Lori Zehr		Phone Number: (316) 681 - 0231
Lease Name & Well No.: Bartholow #4		Pit Location (QQQQ): Approx 100' West of S2 NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)	Sec. 18 Twp. 33 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1420 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud & Shale well bore
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit to above specifications and lay liner. Liner will be plastic & 6 mil in thickness		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Field supervisor will inspect on a daily basis.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well 0 feet		Depth to shallowest fresh water 0 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION		
6.7.07 Date		TJ Signature of Applicant or Agent
		JUN 11 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
RFS&L		
Date Received: 6/11/07 Permit Number: _____ Permit Date: 6/11/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-007-23157-000