For KCC Use: SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Exposited Spud Date June 18, 2007 April 29 June 19, 2007 April 20 June 20, 2	Must be approved by KCC tive	5) days prior to commencing well
OPERATOR: Itemset 33344 Nome. 9830 bent Nome years, Suite 300 Address. 9830 bent May Avenue, Suite 300 Address. 9830 bent May Avenue, Suite 300 Contact Person Received Heritins Contact Person. Placet May 18 Contact Person. Placet May 19 Cont	Expected Soud Date June 18, 2007	Spot
OPERATOR: Licenses Extra Licenses	month day year	NW SW NW Sec. 27 Twp. 29 S. R. 18 West
Name _ Check Cheroses LLC _ Address_9620 Andress_9620 Andress_96200	33344	1850 feet from N / S Line of Section
Address_920 North May Averue, Suite 300 Contact Person, Eichard Marin Contact Person, Eichard Marin Prone_(105) 455-458-80 Contact Person, Eichard Marin Frone_(105) 455-458-80 Control Person, Eichard Marin Cont	OPERATOR: License#	400 feet from E / VW Line of Section
Counted Person. Chard Meritin Prone. (469) 483-6890 CONTRACTOR: Learnes Will be licensed by the KCC CONTRACTOR: Learnes Will be licensed by the KCC Name. Will advise on the ACC-1 Well Drillog for: Well Class: Type Equipment: General Spaced Field? Spa	Name: 9520 North May Avenue, Suite 300	Is SECTION ✓ Regular Irregular?
Contractors Licenses Will be licensed by the KCC CONTRACTOR: Licenses Will be licensed by the KCC CONTRACTOR: Licenses Will be licensed by the KCC CONTRACTOR: Licenses Will be licensed by the KCC Name. Will advise on the ACO-1 Well Drilled For. Well Class: Type Equipment: Type Equ	Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Lease Name Each, Robert J. Well #: #*** CONTRACTOR: Licensear Will be licensed by the KCC Sind Manne: Chercives Seals CBM Well Class: Type Equipment: Target Formation(s): Chercives Seals CBM Sind American Common Commo	City/State/Zip:	
Field Name: Cherckee Bash CBM It is a Prorated / Spaced Floid? It is a Protected floid. It is a Protected / Spaced Floid? It is a Protected floid. It is a Protected Floid? It is	Contact Person: (405) 463-6880	Lease Name: Leck, Robert J. Well #: 27-2
Is this a Promated / Spaced Field? Ves No.		Field Name. Cherokee Basin CBM
Name Will advise of this ACU-1 Well Class: Type Equipment: Target Formation(s): Cherokec Coals Negrest Lease or unit boundary: 40s Vision Vision Negrest Lease or unit boundary: 40s Vision Vision Negrest Lease or unit boundary: 40s Vis	CONTRACTOR: License# Will be licensed by the KCC	
Near Note Near	Name. Will advise on the ACO-1	
Constitution Cons		Nearest Lease or unit boundary: 400
Operator: Well Name: Original Conductor Pipe required:	Well Drilled For: Well Class: Type Equipment:	Ground Surface Flevation: 1040feet MSL
Operator: Well Name: Original Conductor Pipe required:	Oil Enh Rec 🗸 Infield 🔲 Mud Rotting	Water well within one-quarter mile: Yes ✓ No.
Operator: Well Name: Original Conductor Pipe required:	Gas Storage Pool Ext. Air Rotary	A. Public water supply well within one mile:
Operator: Well Name: Original Conductor Pipe required:	OWWO Disposal Wildcat Cable	7/o Reath to bottom of fresh water: 100
Operator: Well Name: Original Conductor Pipe required:	Seismic;# of Holes Other	South to bottom of usable water 200 150
Operator: Well Name: Original Conductor Pipe required:	✓ Other Coalbed Methane	20. Surface Prine by Alternate: 1 2
Operator: Well Name: Original Conductor Pipe required:	WATE .	ength of Surface Pipe Planned to be set: 25
Original Completion Date:Original Total Depth:	If OWWO: old well information as follows:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:	Operator:	Projected Total Depth: 1300
Water Source for Drilling Operations: Water Source Sou	Well Name:	Formation at Total Depth: Cherokee Coals
If Yes, true vertical depth:	Original Completion Date:Original lotal Depth:	
DWR Permit #: DWR Permit #: DWR Permit with DWR	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Parmit with DWR Yes No	If Yes, true vertical depth:	
Ves No No No No No No No N		(Note: Apply for Permit with DWR)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 11, 2007 Signature of Operator or Agent: Approved by: **Methator** For KCC Use ONLY API # 15 - 133 - 24943 - 0000 Approved by: **Methator** I feet minimum surface pipe required feet per Alt. Approved by: **Methator** I feet per Alt. Approved by: **Methator** Trile: VP Remember to: - File Dill Fit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File office prior to the vorkover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expir		
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For KCC Use ONLY API # 15	Signature of Operator of Agont.	
API # 15 - 133 - 26903 - 0000000000000000000000000000000000		•
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 - 133-26963-0005	File completion Form ACO-1 within 120 days of spud date,
Minimum surface pipe required	Maya	
Approved by: 12-07 This authorization expires: 12-12-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		- Submit plugging report (CP-4) after plugging is completed;
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	Soud date: Agent:	
	0,500	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

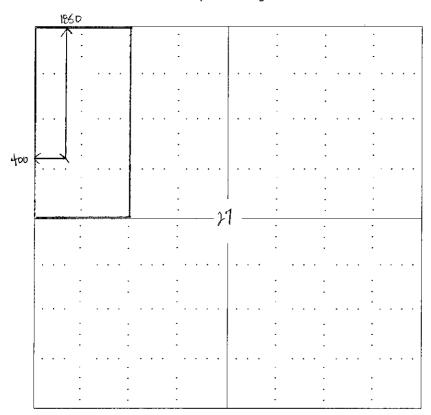
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

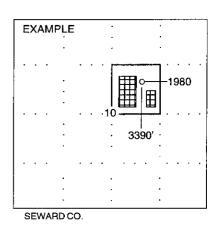
API No. 15 - 133-26963-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1850 feet from N / S Line of Section
Lease: Leck, Robert J.	400 feet from E / V Line of Section
Well Number: 27-2	Sec. 27 Twp. 29 S. R. 18
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW - SW - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880	
Lease Name & Well No.: Leck, Rober	rt J. #27-2		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW _ SW _ NW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 27 Twp. 29 R. 18 📝 East 🗌 West	
Settling Pit	If Existing, date of	onstructed:	1850 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	···	400 Feet from East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes Vo	☐ Yes 🗸	No		
Pit dimensions (all but working pits):	30 Length (fe	eet)10	Width (feet) N/A: Steel Pits	
Double force around level to depose the point: 10 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe pro liner integrity Air Drilling		Describe proce liner integrity, in Air Drilling	edures for periodic maintenance and determining including any special monitoring. Operation lasting Approx 3 days the state of the sta	
			UN CRECKEN	
Distance to nearest water was the or pro		Source of infor	mation:	
			redwell ownerelectric logROWR	
Emergency, Settling and Burn Pits ONLY	:	- · · · 3 ,	illing, Workover and Haul-Off Pits ONLY: pe of material utilized in drilling/workover: Air Drilled	
			mber of working pits to be utilized: One	
			procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
June 11, 2007 Date June 11, 2007 Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 4/12/07 Permit Nur	nber:	Perm	it Date: 6/12/07 Lease Inspection: Yes 📝 No	