

For KCC Use: 6-17-07
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 01 2007

September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date July 31 2007
month day year

Spot _____ East
C NW NW Sec. 2 Twp. 34 S. R. 16 West
660 feet from S N (check one) Line of Section
660 feet from E W (check one) Line of Section

OPERATOR: License# 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road
City/State/Zip: Wichita, KS 67212-3240
Contact Person: Brent B. Reinhardt
Phone: 316-773-2300

Is SECTION Regular _____ Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Comanche County, KS

CONTRACTOR: License# Unknown ATT *Must be licensed by KCC*
Name: Advise on ACO-1

Lease Name: MERRILL TRUST Well #: 3-2
Field Name: Wildcat

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian
Nearest Lease or unit boundary: 660

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: Est 1620 Unknown ATT Topo feet MSL
Water well within One-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 860'
Length of Conductor Pipe required: 150'
Projected Total Depth: 5100'
Producing Formation Target: Mississippian

Water Source for Drilling Operations:
Well Farm Pond _____ Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5/31/07 Signature of Operator or Agent: Brent B Reinhardt Title: Production Manager
Brent B. Reinhardt

For KCC Use ONLY
API # 15 - 033-21500-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: [Signature] 6-12-07
This authorization expires: 12-12-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

2
34
16W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21500-0000
 Operator: Hummon Corporation
 Lease: MERRILL TRUST
 Well Number: #3-2
 Field: Wildcat
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage:

Location of Well: County: Comanche County, KS
660 feet from S N (check one) Line of Section
660 feet from E W (check one) Line of Section
 Sec 2 Twp 34 S. R. 16 East West

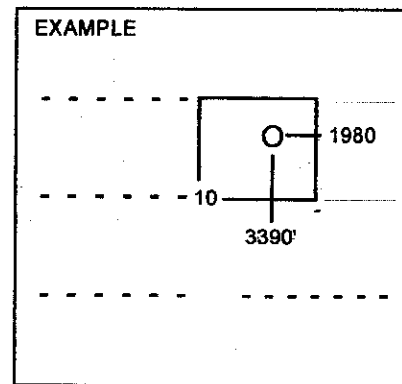
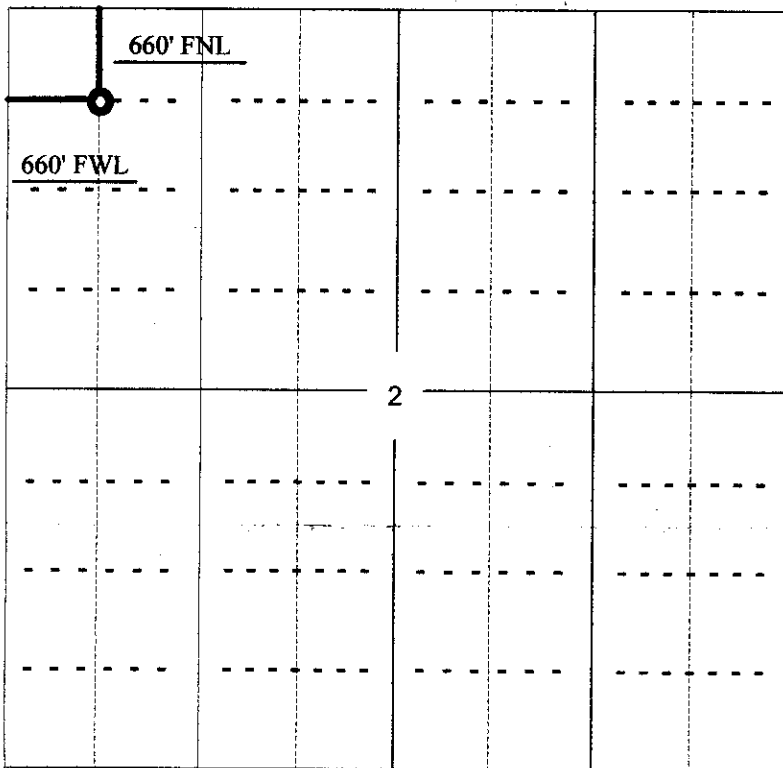
Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary fine.)



NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Hummon Corporation		License Number: 5050	
Operator Address: 950 N. Tyler Road, Wichita, KS 67212-3240			
Contact Person: Brent B. Reinhardt		Phone Number: 316-773-2300	
Lease Name & Well No.: MERRILL TRUST #3-2		Pit Location (QQQQ): C NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec 2 Twp 34s R 16w <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Comanche County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water NA feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 2 Abandonment procedure: Remove free fluid, let dry, backfill, return surface to original condition Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5/31/07 Date		<i>Brent B. Reinhardt</i> Signature of Applicant or Agent Brent B. Reinhardt	
KCC OFFICE USE ONLY			
Line w/ clay or bent RFASPC			
Date Received: 6/1/07 Permit Number: _____		Permit Date: 6/12/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-033-21500-0000



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

June 12, 2007

Mr. Brent Reinhardt
Hummon Corporation
950 N. Tyler Rd
Wichita, KS 67212-3240

RE: Drilling Pit Application
Merrill Trust Lease Well No. 3-2
NW/4 Sec. 02-34S-16W
Comanche County, Kansas

Dear Mr. Reinhardt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with bentonite or native clay**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

Cc: File