For KCC Use:	6-17-07
Effective Date:	<u> </u>
District #	
SGA? Yes	<b>X</b> No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

06/18/07	Snot Snot
Expected Spud Date	35 23 16
month day year	•
OPERATOR: License# 32710	945 feet from N / V S Line of Section
Name: Laymon Oil II, LLC	leet from V E / Line of Section
1998 Squirrel Road	Is SECTIONRegular1rregular?
Address: Neosho Falls, KS 66758  City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip:	County: Woodson
Contact Person: Kenneth Laymon	Lease Name: Section 35 Well #: R-81
Phone: 620-963-2495	Field Name: Vernon
CONTRACTOR: License# 32710	
Name: company tools	
Name: Company tools	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165
	Ground Surface Elevation: n/a feet MSL
	Water well within one-quarter mile:Yes _✓_No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes [] Other	Depth to bottom of usable water: 150
Other	Surface Pipe by Alternate: ☐ 1
M. CHARLO	Length of Surface Pipe Planned to be set: 40'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1120
Well Name:	Formation at Total Depth: Squirrel
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
	_
Division Mala Lagrations	(Mater Apply for Pormit with DM/P
Bottom Hole Location:	(Note: Apply for Permit with DWR )
Bottom Hole Location:	Will Cores be taken?
	Will Cores be taken?
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  **ANSAS CORPORATION COMMISSION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27179-0000	Location of Well: County: Woodson
Operator: Laymon Oil II, LLC	825 feet from N / ✓ S Line of Section
Lease: Section 35	945 feet from 🗸 E / W Line of Section
Well Number: R-81 Field: Vernon	Sec. 35 Twp. 23 S. R. 16 East Wes  Is Section: Regular or Irregular
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  NW - SE - SE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 1 1 2007

CONSERVATION DIVISION

WICHITA, KS

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Laymon Oil II, LLC			License Number: 32710
Operator Address: 1998 Squirrel Road, Neosho Falls, KS 66758			
Contact Person: Kenneth Laymon			Phone Number: ( 620 ) 963 - 2495
Lease Name & Well No.: Section 35 #	#R-81		Pit Location (QQQQ):
Type of Pit: Pit is:			NW _ SE _ SE _ <del>SE</del>
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 23 R. 16 🗸 East 🗍 West
Settling Pit	If Existing, date of	onstructed:	825 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		945 Feet from 🗸 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled)			Woodson
Is the pit located in a Sensitive Ground Water Area? Yes V No			Chloride concentration: n/a mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes  No	Yes 🗸	No	Native Caly
Pit dimensions (all but working pits):	50 Length (fe	eet)8	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	eepest point: 4	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh waterfeet.
N/A feet Depth of water well	feet	measu	redwell owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:
Producing Formation:		Type of materi	al utilized in drilling/workover: drilling gel
		Number of working pits to be utilized: one	
Barrels of fluid produced daily:		Abandonment	procedure: backfill with dirt
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION			
06/06/07 Date		egia ba	JUN 1 1 2007 Signature of Applicant or Agent CONSERVATION DIVISION
Date			WICHITA, NO
KCC OFFICE USE ONLY			
Date Received: 4 11 07 Permit Num	nber:	Perm	nit Date: 4 11 07 Lease Inspection: Yes R No